	OF COPIES RECEIVED			
	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSI	Form C-104
	ANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
	FILE		AND	
f	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL CA	S
	LAND OFFICE		SEP 21 11 15 HI 166	
	TRANSPORTER OIL			
-	GAS			
	OPERATOR PROPATION OFFICE			. .
1.	Operator		- Sept.	
	Shenandoah Oil	Corporation		
	Address			
	406 Mutual Sav	ings Bldg., Fort Wor	th, Texas	
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of:	Well has been T	r.A. Placing well
	Recompletion	Oil K Dry Ga	back to active	producing status.
	Change in Ownership	Casinghead Gas K Conder	nsate	
	If change of ownership give name and address of previous owner	C-104 showing char District 1 Office	nge of ownership <u>only</u> March 17, 1966.	was received in
II.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation Kind of Lease	
	State "A" Both	7 Maljamar Gra	1	K-5636
	Location	2 1 1 1 1		4
	Unit Letter A ; 990	Feet From The North Lin	ne and 990 Feet From Th	_e East
	Line of Section 7 Tow	vnship 17 Range	33 , NMPM,	Lea County
III	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	AS	
IAB.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve	d copy of this form is () be sent)
	Texas-New Mexico Pi	oe Line Company	Box 1510 Midland, Te	xas
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
	Phillips Petroleum (Company	Bartlesville, Oklaho	
	If well produces cil or liquids,	Unit Sec. Twp. Rge.		
	give location of tanks.	E 7 17 33	Yes	Unknown
		th that from any other lease or pool,	give commingling order number: CT	B - No. 52
	COMPLETION DATA	Oil Well Gas Well		B - No. 52 Plug Back Same Res'v. Diff. Res'v.
		Oil Well Gas Well		
	COMPLETION DATA	Oil Well Gas Well		
	COMPLETION DATA Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	COMPLETION DATA Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
	Date Spudded	on - (X) Gas Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	on - (X) Gas Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded Elevations (DF, FKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top Oil/Gas Pay	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completic Date Spudded Elevations (DF, FKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	New Well Workover Deepen Total Depth Top Oil/Gas Pay Deepen	Plug Back Same Restv. Diff. Restv.
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IV.	Designate Type of Completic Date Spudded Elevations (DF, FKB, RT, GR, etc.) Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET Differ recovery of total volume of load oil and	Plug Back Same Restv. Diff. Restv. P.B.T.D. Tubing Depth Depth. Casing 203
IV.	Designate Type of Completic Date Spudded Elevations (DF, FKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET Differ recovery of total volume of load oil are epth or be for full 24 hours)	Plug Back Same Restv. Diff. Restv. P.B.T.D. Tubing Depth Depth. Casing 265 SACKS CEMENT
IV.	Designate Type of Completic Date Spudded Elevations (DF, FKB, RT, GR, etc.) Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET Differ recovery of total volume of load oil and	Plug Back Same Restv. Diff. Restv. P.B.T.D. Tubing Depth Depth. Casing 265 SACKS CEMENT
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IV.	Designate Type of Completic Date Spudded Elevations (DF, FKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET DEPTH SET after recovery of total volume of load oil arepth or be for full 24 hours) Producing Method (Flow, pump, gas lift,	Plug Back Same Restv. Diff. Restv. P.B.T.D. Tubing Depth Depth. Casing 2.03 SACKS CEMENT ad must be equal to or exceed top allowed.
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IV.	Designate Type of Completic Date Spudded Elevations (DF, FKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure	Total Depth Top Oil/Gas Pay DEPTH SET Differ recovery of total volume of load oil arepth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure	Plug Back Same Restv. Diff. Restv. P.B.T.D. Tubing Depth Depth. Casing 2.03 SACKS CEMENT and must be equal to or exceed top allowed, etc.) Choke Size
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IV.	Designate Type of Completic Date Spudded Elevations (DF, FKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL, WELL Date First New Cil Run To Tanks Length of Test Actual Prod. Dur.ng Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls.	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET DEPTH SET Infter recovery of total volume of load oil arepth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Plug Back Same Restv. Diff. Restv. P.B.T.D. Tubing Depth Depth Casing 2.03 SACKS CEMENT ad must be equal to or exceed top allowed. etc.) Choke Size Gas-MCF
IV.	Designate Type of Completic Date Spudded Elevations (DF, FKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. Dur.ng Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls.	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET DEPTH SET After recovery of total volume of load oil arepth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure) Water-Bbls.	Plug Back Same Restv. Diff. Restv. P.B.T.D. Tubing Depth Depth Casing 2.03 SACKS CEMENT ad must be equal to or exceed top allowed etc.) Choke Size Gas-MCF
IV.	Designate Type of Completic Date Spudded Elevations (DF, FKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL, WELL Date First New Cil Run To Tanks Length of Test Actual Prod. Dur.ng Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls.	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET DEPTH SET Infter recovery of total volume of load oil arepth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Plug Back Same Restv. Diff. Restv. P.B.T.D. Tubing Depth Deptr. Casing 2.03 SACKS CEMENT And must be equal to or exceed top allowed, etc.) Choke Size Gas-MCF
v.	Designate Type of Completic Date Spudded Elevations (DF, FKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL, WELL Date First New Cil Run To Tanks Length of Test Actual Prod. Dur.ng Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Total Depth Total Depth Top Oil/Gas Pay DEPTH SET Differ recovery of total volume of load oil arepth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Plug Back Same Restv. Diff. Restv. P.B.T.D. Tubing Depth Deptr. Casing 2.03 SACKS CEMENT And must be equal to or exceed top allowed, etc.) Choke Size Gas-MCF
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v.	Designate Type of Completic Date Spudded Elevations (DF, FKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Tent-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET Differ recovery of total volume of load oil and epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	Plug Back Same Restv. Diff. Restv. P.B.T.D. Tubing Depth Depth Casing 203 SACKS CEMENT Ad must be equal to or exceed top allowed etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
v.	Designate Type of Completic Date Spudded Elevations (DF, FKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this defor this defor this deformation) Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given	Total Depth Total Depth Top Oil/Gas Pay DEPTH SET Differ recovery of total volume of load oil arepth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	Plug Back Same Restv. Diff. Restv. P.B.T.D. Tubing Depth Depth Casing 2.03 SACKS CEMENT SACKS CEMENT d must be equal to or exceed top allowate.) Choke Size Gas-MCF Gravity of Condensate Choke Size TION COMMISSION The same Restv. Diff. Restv. Di
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PRates (Signature)

September 16, 1966

Supervisor of Secondary Operations

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.