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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>7133</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>State A</b>
9. Well No. <b>No. 7</b>
10. Field and Pool, or Wildcat <b>Malj. Grayburg-S.A.</b>
12. County <b>Lea</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator <b>Shenandoah Oil Corporation</b>
3. Address of Operator <b>1018 Commerce Building Ft. Worth, Texas 76102</b>
4. Location of Well: UNIT LETTER <b>A</b> <b>990</b> FEET FROM THE <b>North</b> LINE AND <b>990</b> FEET FROM THE <b>East</b> LINE, SECTION <b>7</b> TOWNSHIP <b>17S</b> RANGE <b>33E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>4216 G.L.</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> Sand Frac	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull rods & tubing
2. Run 2½" EUE N-80 tbg., w/ packers and straddle per perforated intervals 4206- 4222, 4306 - 4316' and 4326 - 4346
3. Selective sand frac each zone with a 10,000 gal. treatment using gelled salt water as a fracing fluid.
4. Pull 2½" frac tubing and packers
5. Run back 2" EUE tubing and rods
6. Place well back to producing

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED T. L. Bates TITLE Supv. Secondary Recovery DATE 1/5/68

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY: