District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

District II 811 South First, Artesia, NM 88210 District III

OIL CONSERVATION DIVISION 2040 South Pacheco

1000 Rio Brazos Rd., Aztec, NM 87410

District IV	Santa Fe, NM 87505		5 Copies	
2040 South Pacheco, Santa Fe, NM 8750	5		AMENDED REPORT	
REQUES	T FOR ALLOWABLE AND AUTHORIZA' Operator name and Address	TON TO T	TRANSPORT	
SAGA PETROLET 415 W. WALL,	UM Limited Liability Co-of Colorado	148967		
MIDLAND, TX	79701	CH,	Reason for Filing Code EFFECTIVE 1-1-97	
'API Number 30 - 0 25_0/307	'Pool Name MALJAMAR GRAYBURG SAN AND		* Pool Code	

4	15 W.	ETROLEUMALL, (SUITE	ted Liabii	lity Co क्प	Colorac	lo-		OGRID Num 967	
	API Number		<i>31</i> 01				J.	CH, E	FFECTIVE	Code 1-1-97
30-025				MAT TARA	Pool Nam			<u> </u>		Pool Code
	operty Code	1	MALJAMAR GRAYBURG SAN ANDRI Property Name MALMAR UNIT				RES		43329	
	306	}					' Well		Vell Number	
I. 10	Surface	Location							#	4311
Ul or lot no.	Section 7	Township	Range	Lot.Idn	Feet from the	North/Sc	uth Line	Feet from the	East/West line	
11 1	l '	175 Hole Loca	33€		1980	500	AH	2029	W637	County LEA
UL or lot no.	Section	Township							<u> </u>	DEA
		100000	Range	Lot Idn	Feet from the	North/Se	outh line	Feet from the	East/West line	County
" Lse Code	" Producin	g Method Code	H Gas	Connection Date	19 C-129 Perm	it Number	, l	C-129 Effective D	ate "C-	129 Expiration Date
I. Oil ar	nd Gas 7	ransporte	rs							
Transport	ter	" Tr	ausporter i		» PO	<u> </u>	" O/G			
034019			und Addres				U/G	_	POD ULSTR Lo and Descriptio	cation
034019		ILLIPS (66 CO.	•	20645	10	0			**
	BAI	RTLESVII	LLE, (OK 7400	5					
ega segunda asi										
steers to the John										
						1 A 1 1 7 A 1				

OGRID	7 Transporter Name and Address	" POD	³¹ O/G	2 POD ULSTR Location
034019	PHILLIPS 66 CO.		 	and Description
	P.O. BOX 5400	2064510		
77.	P.O. BOX 5400 BARTLESVILLE, OK 7400	0.5		
IV. Produced	Water			
2 FOD		M POD ULSTP I		

Troduced Water	·							
³ гор 2 6 4550	M POD ULSTR Location and Description							
V. Well Completion								
^B Spud Date	26 Ready Date	" TD	* PBTD	" Perforations	* DHC, DC,MC			
31 Hole Size	³³ Casing &	t Tubing Size						
			11 Depth Set		M Sacks Cement			

Ready Date		**-					
		" TD	* PBID	" Perforations	» DHC, DC.MC		
11 Hole Size	20						
	- Casing	& Tubing Size	¹³ Depth Set		He-1		
					M Sacks Cement		
				İ			
		İ					
VI. Well Test Data							
		-					
Date USA Off	M Gas Delivery Date	" Test Date		-			
■ The state of th		4 434 1/3/2					

VI. Well Test Da	ita				
Date New Oil	34 Gas Delivery Date	" Test Date	300		
41 Choke Size	on London Marie		2 Test Length	" Thg. Pressure	" Csg. Pressure
Choice Size	4 Off	45 Water	44 Gas		
"I hereby certify that the mi	- of d. Oli -			4 AOF	" Test Method
with and that the information	es of the Oil Conservation Div given above is true and compl	rision have been complied			

ove is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION TANK SICKED BY Approved by: Printed name: Charles Farmer Title: Title: Manager Approval Date: Date: 2/14/97 Phone: (915) MAR 07 1997 " If this is a ch

H. Y. MERCHANT, PRESIDENT Printed Name
PENROC OIL CORPORATION

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