District I PO Box 1980, Hobbs, NM 88241-1980 District []

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back

811 South First, Artesia, NM 88210

| MARINDED REPO   MARINDED FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT  | District III<br>1000 Rio Brazos R<br>District IV   | ld., Azı      | ∞, NM 87410             | 2040 South Pacheco<br>Santa Fe, NM 87505 |                   |                      |                    |  | N s                      | Submit to Appropriate District Offi<br>5 Cop |               |                   |  |
|--|--|---------------|-------------------------|--|-------------------|----------------------|--------------------|--|--------------------------|--|---------------|-------------------|--|
| SAGA PETROLEUM inited Lability Co of-Gotorado  415 W. WALL, SUITE 835  III DIAMP, TX 79701  CH. EFFECTIVE Cat_1-97  CALL Cat_1-97  CH. EFFECTIVE Cat_1-97  CH. EFFECTIVE Cat_1-97  CALL Cat_1-97  CH. EFFECTIVE Cat_1-97  CH. EFFECTIVE Cat_1-97  CALL Cat_1-97 | 2040 South Pachec  | o, Santi<br>I | Fe, NM 8750             | r<br>T FOD                               |                   |                      |                    |  |                          | 1  | AME           | ENDED REPO        |  |
| A15 W. WALL, State   "Control of the Control of the |  |               | <del>WOD</del>          | Operator                                 | name and Add      | ABLE A               | ND A               | JTHORIZ  | ATION TO                 |  |               |                   |  |
| ATS N. WALL, SUITE 935 IIIIDLAND, TX 79701  CH, EFFECTIVE 11-97  CH ON Code  NALIJAMAR GRAPBURG SAN ANDRES  10-025 CM 3329  Well Number  MALMAR UNIT  10-01 Surface Location  Ut or to to to 5 Section Termship  11-98  11- | SAC  | ETROLE        | UM Limi                 | ted Liab                                 | ility C           | o <del>of (</del>    | olorado-           | 1  |                          |  |               |                   |  |
| *** *** *** *** *** *** *** *** *** **   | 415  | WALL,         | SUITI<br>70701          | E 835                                    |                   |                      |                    | \  | 3 Reason for Filing Code |  |               |                   |  |
| Total Cole   Tot   |  |               |                         | 79701                                    |                   |                      |                    | <sup>1</sup> . •   | CH,                      | EFFE   | CTIVE         | 1-1-97            |  |
| Payort Code  |  |               |                         |  |                   |                      |                    |  |                          |  | • p           | ool Code          |  |
| 11   12   13   15   15   15   15   15   15   15  | ' Prope  | rty Cod       |                         |  | MALJAN            | IAR GR               | AYBUR              | G SAN A  | NDRES                    | ļ  |               |                   |  |
| U. or lot on Section   Tomonity   Ease   Lot life   Feet from the   Society   68.4   WeST   LEA    If Bottom Hole Location   Tomonity   Range   Lot life   Feet from the   Nerth/South Like   Feet from the   East/West line   Country    U. or lot on a   Section   Tomonity   Range   Lot life   Feet from the   Nerth/South like   Feet from the   East/West line   Country    U. or lot on a   Section   Tomonity   Range   Lot life   Feet from the   Nerth/South like   Feet from the   East/West line   Country    U. or lot on a   Section   Tomonity   Range   Lot life   Feet from the   Nerth/South like   Feet from the   East/West line   Country    U. or lot on a   Section   Tomonity   Range   Lot life   Feet from the   Nerth/South like   Feet from the   East/West line   Country    U. or lot on a   Section   Tomonity   Range   Lot life   Feet from the   Nerth/South like   Feet from the   East/West line   Country    U. or lot on a   Section   Tomonity   Range   Lot life   Feet from the   Nerth/South like   Feet from the   East/West line   Country    U. or lot on a   Section   Tomonity   Range   Lot life   Feet from the   Nerth/South like   Feet from the   East/West line   Country    U. or lot and Gas Transporters   "Geet on a   Country   Transporter   Nerth Advance   Tomonity   Tomo | 2030   | 6             |                         | MALMAR UNIT                              |                   |                      |                    | lme  |                          |  | 9             |                   |  |
| Company   Comp   | ~ ~ ~ ~  | face          | Location                |  |                   |                      |                    | <del></del>  |                          |  | 31.           | 2                 |  |
| Bottom Hole Location   Section   Foundation   Section   Township   Range   Let Idn   Feet from the   Nerth/South fine   Feet from the   East/West fine   Country   | Ul or lot no. Se   | ction         | Township                | Range                                    | Lot.ldn           | Feet from            | n the              | North/South  | Line   Feet from th      | n   F  | av - v T      |                   |  |
| II. Ori and see Section Toronathy Ramps Lot lds Feet from the North/South line Feet from the East/West line Country  "Lar Code "Producing Method Code "Gas Connection Date "C-129 Fermit Number "C-129 Effective Date "C-129 Expérition Date "POD ULSTR Location and Description and Address and Address and Description Date "POD ULSTR Location and Descript |  | •             | 1                       |  | <b>(</b> ク)       | 19                   | 180                | i  | i .                      | 1 -  | l l           |                   |  |
| "Lac Code " Producing Method Code " Gas Connection Date " C-129 Pernik Number " C-129 Effective Date " C-129 Effec |  |               |                         | ation                                    |                   |                      |                    |  | 1 404                    |  | 7237          | LEA               |  |
| "Lac Code "Producing Method Code "Gas Connection Date "C-129 Fermit Number "C-129 Effective Date "C-129 Effect | UL or lot no. Se   | ection        | Township                | Range                                    | Lot Idn           | Feet from            | m the              | North/South  | line   Feet from t       | he Fast/                                     | West line     | Court             |  |
| S True Cot   College   Col | 12 Lee Code 13   | Daniel and    | 14-41-1-6               | <u> </u>                                 |                   |                      |                    |  |                          |  |               | County            |  |
| II. Oil and Gas Transporters  Transporter Gordon  O34019  PHELLIPS 66 CO. P.O. BOX 5400  RARTIZEVILLE, OX 74005  POD ULSTR Location and Description  POD ULSTR Location and Description  ARRED ZEVILLE, OX 74005  POD ULSTR Location and Description  POD ULSTR Location  POD ULSTR Locati |  | _             |                         | Ge ~ Ga                                  | s Connection D    | ate "C               | -129 Perm          | it Number  | " C-129 Effect           | ive Date                                     | " C-12        | 29 Expiration Dat |  |
| "Transporter OGRID  O34 019  PHILLIPS 66 CO. P. O. BOX 54.00  RARTLESVILLE, OX 74.005  "POD ULSTR Leastien and Description  "Produced Water  "Produced Water  "Produced Water  "Prod 26 4550  Well Completion Data  "Speed Date "Ready Date "To "Pitt Date "Pitt Date "Assets Coment  "Hole Size "O Cashing & Tubbing Size "Depth Set "To Longth "The Presence "Cop. Pressure "Cop. Pressure "Chabe Size "O Cashing Size "To Longth "To Longth "The Pressure "Cop. Pressure "Cop. Pressure "Chabe Size "O Cashing Size "To Longth "To Longth "The Pressure "Cop. Pressure " | II. Oil and  | Gás           | Transpor                | ers                                      |                   |                      |                    |  |                          |  |               |                   |  |
| Approved by:  "Tot Longity  "Tot Method  "Tot Method  "Tot Method  "Tot Method  "Tot Method  "Tot Method  "Tot Longity  "Tot Data  "Tot Longity  "Tot Longity  "Tot Data  "Tot Longity  "Tot Data  "Tot Longity  "Tot Data  "Tot Longity  "Tot Longity  "Tot Longity  "Tot Longity  "Tot Longity  "Tot Longity  "Tot Data  "Tot Longity  "Tot Longit | "Transporter   | T             |                         | Transporter                              | Name              | <del></del>          | » PO               | D 21/4   | 2/0.1                    |  |               |                   |  |
| Probable Problem Data  Produced Water  Produce |  | -             | <del> </del>            | and Address                              |                   |                      |                    |  | 1 OD OTS IK INCRIDE      |  |               | Ation             |  |
| Produced Water  "POD ULSTR Location and Description  "POD ULSTR Location and Description  Well Completion Data  "Spoul Data "Ready Date  "Ready Date "Ready Date "Ready Date "PETD "Perforations "DHC, DC,MC  "Hole Size "Casing & Tubing Size "Depth Set "Sacks Censent  "Chair Size "Gas Delivery Date "Test Data "The Pressure "Cog. Pressure "Chair Size "Gas "AOF "Test Method  bereby certify that the rules of the Oil Conservation Division have been compiled and that the information given above is true and complete to the best of my  J. Charles Farmer  Tate:  Manager Approved by:  "Approved base:  Manager Approved base:  MAD A 7, 4007   | 034019   | PH            | #LLIPS                  | 58 co.                                   |                   |                      | 2 <del>0645</del>  | 364510   |                          |  |               |                   |  |
| Produced Water  Pop 26 4550  Well Completion Data  Spoul Date  Ready Date  PETD  Perforations  DHC, DC,MC  Photo Size  Depth Set  Depth Set  Sacks Censent  Well Test Data  Data New Oil  Charles Farmer  Tate:  Manager  Approved by:  Manager  Approved Date:  POD ULSTR Location and Description  Perforations  Depth Set  Perforations  Depth Set  Sacks Censent  Depth Set  Sacks Censent  Total Length  Total Length  Total Length  Total Length  Depth Set  Crig. Pressure  Crig. Pressure  Crig. Pressure  OIL CONSERVATION DIVISION  Approved by:  Manager  Approved by:  Manager  Approved Date:  Manager  Manager  Approved Date:  Manager  Manager  Manager  Manager  Manager  |  | P.<br>BA      | O. BOX                  | 5400                                     | אר זא             | Secretary<br>Follows | X                  |  | )                        |  |               |                   |  |
| Well Completion Data  Spud Date  Ready Dat |  |               |                         |  | 14                | 105                  |                    |  |                          |  |               |                   |  |
| Well Completion Data  "Spud Date "Ready Date "TD "PBTD "Perforations "DHC, DC,MC  "Hole Size "Casing & Tubing Size "Depth Set "Sacks Cement  "Well Test Data  "One of the Oil Conservation Division have been compiled and that the information given above is true and complete to the best of my  Oil CONSERVATION DIVISION  Approved by:  "Manager  Manager  | and the second s |               |                         |  |                   | Notes                | of a Street Street |  |                          |  |               |                   |  |
| Well Completion Data  " Spud Date Rendy Date " TD " PETO " Perforations " DHC, DC,MC  " Hole Size " Casing & Tubing Size " Depth Set " Sacks Cement  Well Test Data  " Choke Size " Gas Delivery Date " Test Date " Test Length " The Pressure " Cag. Pressure " Choke Size " Oll " Water " Gas " AOF " Test Method and that the information given above is true and complete to the best of my Cot name:  J. Charles Farmer  J. Charles Farmer  Manager  Phone: (O.S.) Approval Date:  Manager  Manager  Manager  Manager  Manager  PDD ULSTR Location and Description  Perforations " Perforations " DHC, DC,MC  " Depth Set " Depth Set " Test Secks Cement  " Sacks Cement  " Test Length " The Pressure " Cag. Pressure  " Cag. Pressure  " Cag. Pressure  " Cag. Pressure  " Cag. Pressure  " Cag. Pressure  " Cag. Pressure  " Cag. Pressure  " Cag. Pressure  " Cag. Pressure  " Cag. Pressure  " Cag. Pressure  " Cag. Pressure  " Cag. Pressure  " Cag. Pressure  " Cag. Pressure  " Charles Farmer  J. Charles Farmer  Title:  Manager  Approval Date:  MAD A 77 40073  | Allen State St   | 4             |                         |  |                   |                      |                    |  |                          |  |               |                   |  |
| Well Completion Data  Thole Size  Casing & Tubing Size  Casing & T |  |               |                         |  |                   |                      |                    |  |                          |  |               |                   |  |
| Well Completion Data  ** Pod ULSTR Location and Description  Well Completion Data  ** PBTD ** Perforations ** DHC, DC.MC  ** PBTD ** Perforations ** DHC, DC.MC  ** Hole Size ** Casing & Tubing Size ** Depth Set ** Sacks Cement  ** Choke Size ** Gas Delivery Date ** Test Date ** Test Length ** Thg. Pressure ** Cag. Pressure ** Choke Size ** OH ** Gas ** AOF ** Test Method ** Test Date and that the information given above is true and complete to the best of my of the contained and the information given above is true and complete to the best of my of the contained and the information given above is true and complete to the best of my of the contained and the information given above is true and complete to the best of my of the contained and the information given above is true and complete to the best of my of the contained and the information given above is true and complete to the best of my of the contained and the information given above is true and complete to the best of my of the contained and the information given above is true and complete to the best of my of the contained and the information given above is true and complete to the best of my of the contained and the containe |  | 4<br>3        |                         |  |                   |                      |                    |  |                          |  |               |                   |  |
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| Well Completion Data  Spud Date  Ready Date  Casing & Tubing Size  Depth Set  Depth Set  Sacks Cement  Complete Completion  Thought Size  Casing & Tubing Size  Depth Set  Sacks Cement  Complete Complet |  |               |                         |  |                   | 4.51.52              |                    |  |                          |  |               |                   |  |
| Well Completion Data  Spud Date  Ready Dat | 7. Produced  | Wai           | er                      |  |                   |                      |                    | i pate da la la companya da la comp<br>La companya da la co |                          |  |               |                   |  |
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| "Spud Date "Ready Date "TD "PETD "Perforations "DHC, DC,MC  "Hole Size "Casing & Tubing Size "Depth Set "Sacks Cement  "Well Test Data  "Date New Oil "Ges Delivery Date "Test Date "Test Length "The Pressure "Cag. Pressure "Cag. Pressure "Cag. Pressure "AOF "Test Method hereby certify that the rules of the Oil Conservation Division have been complied wedge and beief.  "J. Charles Farmer" Title:  "Manager" Approval Date:  MAD 0.77 - 2007  |  |               | _ i                     |  |                   |                      | TOD ULS            | IK Location az   | nd Description           |  |               |                   |  |
| Well Test Data  Well Test Data  Date New Oil  Generation of the Oil Conservation Division have been compiled and that the information given above is true and complete to the best of my store.  J. Charles Farmer  Manager  Part Date  Perforations  DHC, DC.MC  Perforations  DHC, DC.MC  Perforations  Perforations | Well Com   | pleti         | on Data                 |  |                   |                      |                    |  |                          |  |               |                   |  |
| "Hole Size  "Casing & Tubing Size  "Depth Set  "Sacks Cement  "Sac | Spud Date  | Spud Date * p |                         | Ready Date "TD                           |                   |                      | * PBTD             |  | 29 Dans                  |  |               |                   |  |
| Well Test Data  Well Test Data  Date New Oil  Gas Delivery Date  Test Date  Test Length  Total Lengt | JI Mala  | Ji Hole Sire  |                         |  |                   |                      |                    |  |                          | A MEDICAL                                    | PHC, DC,MC    |                   |  |
| Well Test Data  Date New Oil  Gas Delivery Date  Test Date  Test Date  Test Length  Total Length  To | ***************************************  | 3028          |                         | n C                                      | asing & Tubin     | g Size               |                    | 33 Depth   | Set                      |  | M Sacha C     | `                 |  |
| Date New Oil  "Gas Delivery Date  "Test Date  "Test Date  "Test Length  "Tog. Pressure  "Cag. Pressure  "Cag. Pressure  "Cag. Pressure  "Cag. Pressure  "AOF  "Test Method  hereby certify that the rules of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my wiedge and belief.  Approved by:  J. Charles Farmer  Title:  Manager  Phone: (015) and Test Date  "Test Date  "Test Date  "Test Length  "Tog. Pressure  "Cag. Pressure  "Test Method  "Test Method  Approved by:  OIL CONSERVATION DIVISION  Approved by:  Approved by:  MAD 0.7 4007  |  |               |                         |  |                   |                      |                    |  |                          |  | Sacta (       | , casea (         |  |
| Date New Oil  "Gas Delivery Date  "Test Date  "Test Date  "Test Length  "Tog. Pressure  "Cag. Pressure  "Cag. Pressure  "Cag. Pressure  "Cag. Pressure  "AOF  "Test Method  hereby certify that the rules of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my wiedge and belief.  Approved by:  J. Charles Farmer  Title:  Manager  Phone: (015) and Test Date  "Test Date  "Test Date  "Test Length  "Tog. Pressure  "Cag. Pressure  "Test Method  "Test Method  Approved by:  OIL CONSERVATION DIVISION  Approved by:  Approved by:  MAD 0.7 4007  |  |               |                         |  |                   |                      |                    |  |                          | <del></del>                                  |               |                   |  |
| Date New Oil  "Gas Delivery Date  "Test Date  "Test Date  "Test Length  "Tote Method  "Total Meth |  |               |                         |  |                   |                      |                    |  |                          |  |               |                   |  |
| Date New Oil  "Gas Delivery Date  "Test Date  "Test Date  "Test Length  "Tog. Pressure  "Cog. Pressure  "Cog. Pressure  "Cog. Pressure  "AOF  "Test Method  hereby certify that the rules of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my wledge and belief.  sature:  J. Charles Farmer  Title:  Manager  Approval Date:  MAD 0.7 4007  | 377 - 11 - CD  |               |                         |  |                   |                      |                    |  |                          |  |               |                   |  |
| "Test Date "Test Length "Tog. Pressure "Csg. Pressure "AOF "Test Method "Test Method "Test Method "Test Method "OIL CONSERVATION DIVISION "Approved by: "Construction given above is true and complete to the best of my "Approved by: "Title: "Manager "Approval Date: "MAD 0.7 4007   |  | Data          |                         |  |                   |                      | <u></u>            |  |                          |  |               |                   |  |
| "Cag. Pressure  "AOF  "Test Method  OIL CONSERVATION DIVISION  Approved by:  "Title:  "Manager  "Approval Date:  "Approval Date:   | Date MAN Off   |               | <sup>34</sup> Gas Deliv | ery Date                                 | " Tes             | t Date               | *                  | Test Length  | 2 The I                  |  | <del>-,</del> |                   |  |
| hereby certify that the rules of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my wiedge and belief.  Set AOF Test Method  OIL CONSERVATION DIVISION  Approved by:  Title:  Manager  Approval Date:  MAD 0.7 4007  | 4 Choke Size   |               | 4.00                    |  |                   |                      | ]                  | -  | 1.08.                    | I constit 6                                  | -             | eg. Pressure      |  |
| hereby certify that the rules of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my wiedge and belief.  Approved by:  OIL CONSERVATION DIVISION  Approved by:  Title:  Manager  Approval Date:  2/14/97  Phone: (0.15) and the original properties of the Oil Conservation Division have been complied of the Oil Conservation Division Have been complete to the Division Have been co |  | ł             | - Oi                    | 4 Water                                  |                   |                      | 44 Gas             |  |                          | OF   | -             |                   |  |
| of name  J. Charles Farmer  Manager  Manager  Phone: (015) 001  OIL CONSERVATION DIVISION  Approved by:  Oil CONSERVATION DIVISION   | hereby certify that the  | he rules      | of the Oil Con          | erwis- D'                                |                   |                      |                    |  |                          |  | "             | Test Method       |  |
| Approved by:  J. Charles Farmer  Manager  Approval Date:  MAD 0.7 and  | and that the inform  | ation giv     | ven above is tru        | ic and compl                             | ere to the best o | complied f my        |                    | OII C  |                          |  |               |                   |  |
| Approved by:  J. Charles Farmer  Manager  Approval Date:  MAD 0.7 and  |  | 7             |                         | 2_ <b>_</b>                              | /                 | ı                    |                    | OIT C  | UNSERVAT                 | ION D  | IVISIO)       | N                 |  |
| J. Charles Farmer  Manager  Approval Date:  2/14/97  Phone: (015) 000  | led name:  |               |                         | The second                               |                   |                      | pproved b          | y: C   | Mary 1800 - 1800         | ring av                                      |               | i                 |  |
| Manager Approval Date:   |  | J. C          | harles F                | armer                                    |                   | T                    | itle:              |  | FIRETRE                  | 일 <b>년</b><br>구급                             |               |                   |  |
| 2/14/97 Phone: (015) 000   | ··   |               |                         |  |                   | _   A                | pproval D          | Me:  |                          | + D  |               |                   |  |
| this is a change of operator (III in the OCCUPY)   | <u> </u>   | 7             |                         | Phone: (9                                | 15) 684 4         |                      |                    |  |                          | M  | R 07          | 1997              |  |
| and the Ocicle number and name of the previous assessment  | this is a change of  | ореги         | or (M in the O          | GRID                                     | ber and name o    | of the province      | 4 0000             |  |                          |  |               |                   |  |
| M. Y. MERCHANT, PRESIDENT  |  |               | Maj                     |  |                   | M. Y.                | MERC               | HANT, I  | PRESIDENT                |  | OIA           | 100               |  |

Printed Name
PENROC OIL CORPORATION

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