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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II
P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator /		10 1117	11101	0111 0	IL AIV	<u> </u>	1011/12 0/	Wel	API No.			
Penson Vil	Co	2001	nΖ									
Address D 3		0 .	1									
P.O. Box 59	70_		al	bs, 7	2/2	88	241	-:>		·		
Reason(s) for Filing (Check proper box)		Change in	Transr	norter of		Ouk	et (Please expl	ain)	10 - 13 -	6.0	•	
Recompletion	Oil	Citange in	Dry C			2	ustin	ا رہ	10 - 13 -	70		
Thange in Operator	Casinghe	ad Gas 🔲	-	ensate [V	0					
change of operator give name and address of previous operator	thla.	e R	oya	ety (Po.	21	Desta 1	Dr. 7	nillan	2,24	79701	
I. DESCRIPTION OF WELL	AND LE	ASE				 				·· ·		
ease Name Malmar Unit Tr	. 3	Well No.	1 6	Name, Inch Valia	•		(G-SA)		d of Lease e, Federal or Fe		ease No. 229	
ocation		1980		0	See +1			660	Feet From The	West	Line	
Unit Letter	- ·			:	36		e and					
Section / Townshi	, 17	<u> </u>	Range	, J	<u> </u>	, N	MPM,				County	
II. DESIGNATION OF TRAN	SPORTE	ER OF O	IL A	ND NAT								
me of Authorized Transporter of Oil or Condensate					Addr	Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casing	cse// ghead Gas		or Dr	y Gas] Addr	ress (Giv	e address to wi	hich approv	ed copy of this	form is to be se	ent)	
f well produces oil or liquids, ive location of tanks.	Unit Sec. Twp. Rge.				e. Is ga	Is gas actually connected? When				?		
this production is commingled with that	from any ot	her lease or	pool, g	rive commi	ngling on	der num	ber:					
V. COMPLETION DATA		Oil Well		Gas Well	N/-	w Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	On wen	' ¦	Oas wen	1 146	w Well	Workover		ring back	Same Res v	Jul Kes v	
Date Spudded	Date Com	pl. Ready to	Prod.		Total	Depth		*	P.B.T.D.			
vations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay				Tubing Depth		
Perforations					L					Depth Casing Shoe		
					D CEM	IENTI	NG RECOR					
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT		
	<u> </u>				_							
TEST DATA AND REQUES OIL WELL (Test must be after r					unt ha an	ual to o	exceed ton all	awahle for	this denth or he	for full 24 hou	ore.)	
IL WELL (Test must be after r Date First New Oil Run To Tank	Date of To		oj ioui	1 OU UNG M			ethod (Flow, pr			joi jan 27 mon		
										Challe Size		
ength of Test	Tubing Pressure				Casir	Casing Pressure				Choke Size		
ctual Prod. During Test Oil - Bbls.					Wate	r - Bbls			Gas- MCF	Gas- MCF		
stigat 1100. During 1000	On - Bois											
GAS WELL												
Actual Prod. Test - MCF/D	Length of Test				Bbls	Bbls. Condensate/MMCF				Gravity of Condensate		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casii	Casing Pressure (Shut-in)				Choke Size		
annual thurst annual to A												
VI. OPERATOR CERTIFIC						(USER!	/ATION	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION OCT 1 7 19						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Date Approved						
120111	A	C	V	<i>(</i>		Dalt	ुः अvulda	od —— Stara i	·			
	WC.					By_		THALS	GWED BY I	F		
Signature MohAmmED YAMIN MERCHANT						SUPERVISOR						
Printed Name Oct 16, 1960		PRE	Title マノカ	ENT		Title						
	397-35		ephone									
(0-0)												

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.