

Santa Fe, New Mexico

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Santiago Oil & Gas Company
(Company or Operator)

Phillips Sprague
.....
(Lease)

Well No. 2, in NE $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 7, T. 17 S, R. 33 E, NMPM.
Roberts Pool. Lea County.

Well is 1980 feet from South line and 684.42 feet from West line
of Section 7 If State Land the Oil and Gas Lease No. is B-2229

Drilling Commenced **May 21**, 19**59** Drilling was Completed **June 11**, 19**59**

Name of Drilling Contractor.....**Great Western Drilling Company**.....

Address..... **P. O. Box 1659, Midland, Texas**

Elevation above sea level at Top of Tubing Head.....4234.2..... The information given is to be kept confidential until
not confidential, 19.....

No. 1, from	4195	to	4203	No. 4, from	4295	to	4301
No. 2, from	4247	to	4251	No. 5, from	4318	to	4328
No. 3, from	4268	to	4287	No. 6, from	4491	to	4497
					4551		4558

4661	4681
4710	4730

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	32#	N	306'	Halliburton			Surface
5-1/2"	14#	N	4735'	"			Oil String

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	320'	250	Pump & Plug		
7-3/4"	5-1/2"	4749'	400	" "		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

3,000 gal. acid, 56,500 gal. refined oil, 44 SPG

Result of Production Stimulation.....

Well pumped 64 BO

..Depth Cleaned Out.....

CORD OF DRILL-STEM AND SPECIAL T

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to TD feet, and from feet to feet.
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing July 8, 19 59
 OIL WELL: The production during the first 24 hours was 64 barrels of liquid of which 100 % was
 was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I.
 Gravity 33.8
 GAS WELL: The production during the first 24 hours was None M.C.F. plus barrels of
 liquid Hydrocarbon. Shut in Pressure lbs.
 Length of Time Shut in None

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):
 Southeastern New Mexico Northwestern New Mexico

T. Anhy. 1310	T. Devonian	T. Cjo Alamo
T. Salt. 1420	T. Silurian	T. Kirtland-Fruitland
B. Salt. 2500	T. Montoya	T. Farmington
T. Yates. 2610	T. Simpson	T. Pictured Cliffs
T. 7 Rivers. Not picked	T. McKee	T. Menefee
T. Queen. 3560	T. Ellenburger	T. Point Lookout
T. Grayburg. 3980	T. Gr. Wash	T. Mancos
T. San Andres. 4362	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	170		Surface Rock				
170	1310		Red Beds				
1310	1420		Anhydrite				
1420	2640		Salt and Anhydrite				
2640	2750		Sand				
2750	4030		Anhydrite, shale and sand				
4030	4348		Dolomite, anhydrite, sand and shale				
4348	4751		Dolomite				
	TD						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 8, 1959 (Date)
 Company or Operator Santiago Oil & Gas Company Address P. O. Box 1205, Midland, Texas
 Name Delma Baucum Position or Title Delma Baucum, Prod. Supt.