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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, A.tesia, NM 88210

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

I.

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		TO TRA	NSP	ORT OIL	_ AND NA	TURAL G					
PENROC 01	Well			API No.							
Address Flori	70		1.1	<u> </u>		000.1	,				
Reason(s) for Filing (Check proper box)	10	770	00:	5 N	<i>. VV</i> _ □ Oil	8824 her (Please exp	/ plain)				
New Well		Change in	•					_	10 10	90	
Recompletion	Oil Casinghead	d Gas	Dry Ga Conder	_		EffE	27/10		10-13-	70	
If change of operator give name	<i>i</i> thla		0	ualt	- Cos	ngani	2/	Desta	D. 511.	: 10.	
and address of previous operator OC			700	gaer	- COP	mani	<del>y, 21</del>	Neces	191. //4	acar	970
II. DESCRIPTION OF WELL Lease Name Malmar Unit				of Lease S-tack Lease No., Federal or Fee B-2229							
Location	<del></del>	100	<del>'</del>	-	. 4		·				-
Unit Letter	- : <i>'</i>	1980	Feet Fr	om The _^	Lir	e and 68	4.42	Feet From The	Wes T	<u>.                                    </u>	Line
Section 7 Townshi	p /-	75	Range	33	E,N	МРМ,		Lea		Count	iy
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		or Conden		D NATU			<del></del>				
Texas New Mexico	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2528 Hobbs, NM 88240										
Name of Authorized Transporter of Casin	Address (Give address to which approved copy of this form is to be sent)						40				
If well produces oil or liquids, Unit Sec. Twp.					4001			sa, 24	: 797	762	
give location of tanks.	I	/2	175	7 Rge.   32 €	9	es	Whe	6? N/A			
If this production is commingled with that IV. COMPLETION DATA	from any othe	er lease or	pool, giv	e comming!	ing order num	ber:		· · · · · · · · · · · · · · · · · · ·			
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res	ś'v
ate Spudded Date Compl. Ready to Prod.					Total Depth	I	<u> </u>	P.B.T.D.			
evations (DF, RKE, RT, GR, etc.)  Name of Producing Formation					Top Oil/Gas	Pay		Tubing Dep	Tubing Depth		
Perforations					Depth Casing Shoe						
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					CEMENTI	NG RECOR DEPTH SET	DACKS SELENT				
	3,0,1,0,1,0,1,0,1,0					DEP IN SET	-	SACKS CEMENT			
								ļ			
							·	-			
V. TEST DATA AND REQUES OIL WELL Test must be after re									·		
OIL WELL (Test must be after red Date First New Oil Fun To Tank	Date of Test		of load o	ii ana musi		exceed top allo ethod (Flow, pu			for full 24 hour.	s.)	
Length of Test	Tubing Pressure				Casing Pressu	ıre		Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.	<del></del>		Gas- MCF				
	On - 2012.										
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test			Bbls. Conden	mate/MMCF		Gravity of Condensate				
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICA				CE		)II CON	ICEDY	ATION	חוו וו סיכ		
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION  OCT 1 7 199					1000	
A) () A A	nowiedge and	pellef.	L	Î	Date	Approve	d		001	11	
Signature					Ву_		Apie	· · · · · · · · · · · · · · · · · · ·			
Printed Name Oct. 16, 1990  Date  Merchant  Title  President  505) 397-3596 Telephone No.					ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
Date (505)	<u>.                                      </u>	KESI G Telep	DEN hone No								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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