NEW - ICO OIL CONSERVATION COMMIS IN Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-102 gas sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

E ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:    Semitiago 011 & Gas Co.  Phillips Sprague, Well No. 8, in. SE							Midland, Tex (Place)	KAS .	April 7,	<b>1960</b> (Date	•)
Company or Operator:  Clearer  NMPM.  Roberts  Pr    Version  Sec. 7  T. 17.8  R.33  NMPM.  Roberts  Pr    Version  Sec. 7  T. 17.8  R.33  Total Depth.  Add90  pro1  4473    D  B  A  Elevation  433  Total Depth.  Add90  pro1  4473    D  C  B  A  Pro0  4183  Name of Frad. Ford.  Grayburg  Pro0  4473    E  P  G  H  Pro0  1483  Name of Frad. Ford.  Grayburg  Pro0  4473    L  K  J  T  Natural Prod. Test:  Dols.oil,  Dolts water in  Dord  <	E AR	E HER	EBY R	EQUESTI	NG AN ALLO	WABLE FO	R A WELL KNO	OWN AS:		(224	.,
Company or Operator:  Clearer  NMPM.  Roberts  Pr    Version  Sec. 7  T. 17.8  R.33  NMPM.  Roberts  Pr    Version  Sec. 7  T. 17.8  R.33  Total Depth.  Add90  pro1  4473    D  B  A  Elevation  433  Total Depth.  Add90  pro1  4473    D  C  B  A  Pro0  4183  Name of Frad. Ford.  Grayburg  Pro0  4473    E  P  G  H  Pro0  1483  Name of Frad. Ford.  Grayburg  Pro0  4473    L  K  J  T  Natural Prod. Test:  Dols.oil,  Dolts water in  Dord  <				-					in SE	1/4 1944	1/4
County. Date Spudded  3-18-60  hat a betilling completed  3-3360    Please indicate location:  24233  Total Depth  4499  PETO  4473    D  C  B  A  Top 01//Gas Pay  4183  Name of Prod. Form.  Grayburg    D  C  B  A  Perforations  4303-06.4238-61.4266-70.4271-78.4286-69.    E  P  O  H  Perforations  Dopth  Casing Stoe  Tubing    L  K  J  I  Perforations  4303-06.4311-14  Perforations  Casing Stoe  Tubing    M  N  O  P  Natural Prod. Test  bbis.oil.  O  Dist water in		. ^	· ·	<b>\</b>					-		
County. Date Spudded  3-18-60  hat a betilling completed  3-3360    Please indicate location:  24233  Total Depth  4499  PETO  4473    D  C  B  A  Top 01//Gas Pay  4183  Name of Prod. Form.  Grayburg    D  C  B  A  Perforations  4303-06.4238-61.4266-70.4271-78.4286-69.    E  P  O  H  Perforations  Dopth  Casing Stoe  Tubing    L  K  J  I  Perforations  4303-06.4311-14  Perforations  Casing Stoe  Tubing    M  N  O  P  Natural Prod. Test  bbis.oil.  O  Dist water in	E		, <b>Sec</b> .		T. 17 3	., R. <b>33 E</b>	, NMPM.,	Rober	<b>ts</b>	•••••••••••••••••••••	Poo
Please indicate location:  Elevation  4233  Total Depth  4499  part of 4473    D  G  B  A  Top Oli/Gas Pay  4183  Name of Fred. Porm.  Grayburg    PODUCING INFERVAL  4183-90, 4238-61, 4266-70, 4271-78, 4286-69, 4303-408, 4311-14  Depth  Depth  Depth    E  JP  G  H  Depth  Depth  Depth  Depth    L  K  J  I  H  Depth  Depth  Casing Snee  Tobing    M  N  O  P  Natural Prod. Test:  bbls.oil,  Depth water in  Ans. 0  nin. Size    M  N  O  P  After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke 312  Choke 512  Choke 512  Choke 512    abdag casing and Gementing Record  Natural Prod. Test:  Choke Size    abdag casing and Gementing Record  Save  Fert  Save											
Image: constraint of the second se	••••••	•••••		••••••••••	County. Dat	te Spudded		Date Drill	ing Completed	3-3800 	••••
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E  J*  G  H  Open Hole  Casing Shoe  Tubing    L  K  J  I  Open Hole  Casing Shoe  Tubing    H  J  I  Natural Prod. Test:	-				PRODUCING INT	ERVAL - 41	13-90, 4258-61	L, 4266-7	0, 4271-78	, 4286-8	9,
B  IF  G  H  Open Hole  Depth  Depth    I  K  J  I  Open Hole  Casing Shoe  Tubing    I  K  J  I  Natural Prod. Test:											
I  II  J  I  OIL WELL TEST -  Chok    N  N  O  P  Discord of the second of the s	E	] <b>!</b>	G.	H			Depth	·····	Depth		
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Natural Prod. Test:	Ţ.	10	<del> </del>	┼╌╤╴┥	OIL WELL TEST	-					
M  N  O  P    Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of the volume of oil equal to volume of the volume of oil equal to volume of oil equal to volume of the volume of oil equal to volume of oil equal to volume of the volume of oil equal to volume of the volume of oil equal to volume of the volume o		17			Natural Prod.	Test:	bbls.oil,	bbls wat	er in hr	s, min	Choke Siże
N  N  O  P  load oil used): 47bbls,oil,bbls water in 2A_hrs, 0min. Size 21    GAS WELL TEST  Gravity 35.5  GOR 4186-1    Natural Prod. Test: MCF/Day; hours flowed Choke Size    sire  Fert  Sax  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size    Sire  Fert  Sax  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed MCF/Day; Hours flowed    Sire  Fert  Sax  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed MCF/Day; Hours flowed    Sire  Sax  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed MCF/Day; Hours flowed    Sire  Sax  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed MCF/Day; Hours flowed    Sire  Sax  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed MCF/Day; Hours flowed    Sire  Sax  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed				l'			•				-
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shing Gasing and Generating Record  Method of Testing (pitot, back pressure, etc.):    Sirr  Fret  Sax    Test After Acid or Fracture Treatment:  MCF/Day; Hours flowed    0.5/8  294  250    5/1/2  4485  360    acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) 3,500 gal. acid, 35,000 gal. refined oil. 80,000 lb. send    casing 1700  Tubing 7700 oil run to tanks    data  Press. 1700    for Transporter  Texas-New Maxice Pipeline Company    Gas Transporter  Faillips Petroleum Company    Gas Transporter  Samptide Oil & case Company    oil in conservice of the information given above is true and complete to the best of my knowledge.    Samptide Oil & case Company    OII. CONSERVATION COMMISSION  By:    i.e  Engine    i.e  Engine    i.e  Engine    Secretary-Treasurer  Secretary-Treasurer    Secretary-Treasurer  Sentiago Oil & Gas Co.					GAS WELL TESI	-	WARTASY WA	*• 4	008 4100	-*	
3 1/2  4485  300    Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand)  3,500 gal. acid, 35,000 gal. refined oil. 80,000 lb. acand    Gasing 1700  Tubing 7700  oil refirst new press. 7700    Press. 7700  oil Transporter  Texas-New Maxice Pipelise Company    Gas Transporter  Fhillips Fetreleva Company    Gas Transporter  Fhillips Fetreleva Company    Gas Transporter  Samatian down or contraction given above is true and complete to the best of my knowledge.    Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand)  3.500 gal. acid, 35,000 gal. refined oil. 80,000 lb. acand    I hereby certify that the information given above is true and complete to the best of my knowledge.  Samatiaco 011 & Company    OII. CONSERVATION COMMISSION  Nume  (Signature)    Itie  Samatiaco 011 & Gas Co.    Name  Samatiago 011 & Gas Co.	Size		Feet Sa		Test After Ac	id or Fractur	e Treatment:		MCF/Day; Hou		
1/2  4485  360    sand)  3,500  gal. seid, 35,000  gal. refined oil. 80,000 lb. send    Casing  1700  Tubing  Press. 7700  Date first new    Press.  1700  Tubing  Press. 7700  Date first new    Oil run to tanks  4-6-60    0il Transporter  Texas-New Maxice Pipeline Company    Gas Transporter  Phillips Petroleum Company    marks:  Gas Transporter  Phillips Petroleum Company    Marks:	5/8		294	250	Choke Size	Method	of Testing:				·
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4278  Casing 1700  Tubing 7700  Date first new oil run to tanks  4-6-60    Gas Transporter  Texas-New Mexice Pipeliae Company    Gas Transporter  Phillips Patroleum Company    marks:  Gas Transporter  Phillips Patroleum Company    I hereby certify that the information given above is true and complete to the best of my knowledge.  SAMTIAGO 011 & CAS COMPANY    OII. CONSERVATION COMMISSION  19  (Signature)    OII. CONSERVATION COMMISSION  By:  (Signature)    Title  Secretary=Treasurer  Send Communications regarding well to:    Name  Sentiago 011 & Gas Co.  Name	2 4 6			300	sand) 3,500	gal. acid	1, 35,000 gal.	refined	oil. 80.0	00 1b. a	end
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OII. CONSERVATION COMMISSION By: (Company or Operator) By: (Signature) Title. Secretary-Treasurer Send Communications regarding well to: Name. Sentiago 011 & Gas Co.				и ше пцо	ination given a						
OII. CONSERVATION COMMISSION By: (Signature) Title Secretary-Treasurer Send Communications regarding well to: Name Sentiago 011 & Gas Co.	provec	<b></b>		••••••	·····	, 19	$\sim$	//(Company	or Operator)	······	•••••••
(Signature) Title Secretary-Treasurer Send Communications regarding well to: Name Sentiago 011 & Gas Co.							- Min	U D	elle-		
Title Secretary-Treasurer Send Communications regarding well to: Name Sentiago 011 & Gas Co.	I		JNSER	VATION	COMMISSIØ		Ву:		mature )		
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