Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I		OTRA	NSPC	HT OIL	AND NA	IUHAL G	AS	Well A	DI No			
Operator Penroc Oil C	ogo	atio	\sim					WELL A	F1 140.			
P.O. Box 59	70	H	of	15 7	nn	88241	·					
Reason(s) for Filing (Check proper box)			_	,	Oth	er (Please expl	lain)				ŀ	
New Well		Change in	•	$\overline{}$			•	. /	n 12.6	2 ~		
Recompletion	Oil	_	Dry Gas		E f	fech	سور) /	0.73.7	10		
Change in Operator	Casinghead	Gas 📋	Condens	nate	- 0							
If change of operator give name Souch and address of previous operator	thlas	id K	lorgi	elty	<u>Co. i</u>	11 Dest	a D	1/	nedla.	ed H	79701	
II. DESCRIPTION OF WELL A			Pool Na	me, Includir	ng Formation		- 1	Kind o	f Lease		ase No.	
Malmar Unit Tr.	5	13		nafja	war	(G-S1	9)		Federal or Fed	B. 25	16-18	
Location Unit Letter	7	160	Feet Fro	om The	buth Lin	e and	660	Fe	et From The	west	Line	
Section 7 Township	E, NMPM, Lea County											
III. DESIGNATION OF TRANS	SPORTE	R OF O	IL ANI	D NATUI	RAL GAS							
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)												
Jeras / Kw Melico Pipeline						P.O. Box 2528				Hotels nm 88240		
Name of Authorized Transporter of Casinghead Gas or Dry Gas Drilling Casinghead Gas or Dry Gas						Address (Give address to which approved copy of this form is to be sent) 4001 Penbust Ddess 24 79						
If well produces oil or liquids,										?		
give location of tanks.	I	/2	175	135€	4	<u>S</u>			N/A			
If this production is commingled with that f IV. COMPLETION DATA	rom any othe			e commingli								
Designate Type of Completion	· (X)	Oil Well	0	ias Well	New Well	Workover	D	epen	Plug Back	Same Res'v 	Diff Res'v	
Date Spudded	Date Comp	i. Ready to	Prod.		Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth			
Perforations										Depth Casing Shoe		
										•		
	Т	UBING.	CASIN	NG AND	CEMENTI	NG RECO	RD.		·			
HOLE SIZE CASING & TUBING SIZE						DEPTH SET				SACKS CEMENT		
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE		·							
OIL WELL (Test must be after re				oil and must	be equal to or	exceed top al	lowable	for this	depth or be j	for full 24 how	rs.)	
Date First New Oil Run To Tank	Date of Tes			-		ethod (Flow, p						
Length of Test	Tubing Pressure				Casing Pressure				Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.				Gas- MCF			
CONTRACTOR AND	J. 2010.											
GAS WELL							_					
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF				Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COMP	LIAN	ICE.						D.V. (1.0.1.0		
I hereby certify that the rules and regulations of the Oil Conservation					(OIL COI	NSE	:RV	NOLLE	DIVISIO	N	
Division have been complied with and that the information given above									•	10T 4 F	1 1000	
is true and complete to the best of my knowledge and belief.						Date Approved UCT 1 7 1990						
120 U	Lke	<u> </u>	_ <i>Y</i>								•	
Signature Monammed VAMIN Merchant					By_	OKIGHANE SIGNED BY SENEY SENEY						
Printed Name Title					Title	DISTRICT I SUPERVISOR						
Oct 16,1990 PRESIDENT												
Date (505) 39	7-3594	2 146	-priorie 14		ll							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.