

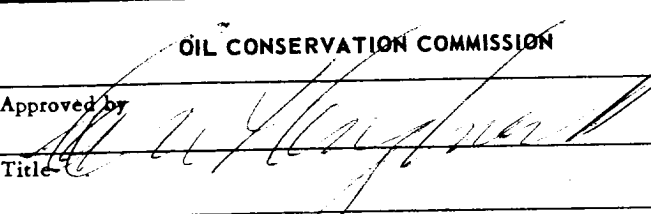
NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 11660 MAR 15 AM 10:14)

Name of Company Shell Oil Company				Address Box 845, Roswell, New Mexico			
Lease	State NM	Well No. 1	Unit Letter M	Section 7	Township 17S	Range 33E	
Date Work Performed 12-7-59 thru 3-12-60		Pool Roberts			County Les		
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input checked="" type="checkbox"/> Other (Explain): Completion			
<input type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work					
Detailed account of work done, nature and quantity of materials used, and results obtained.							
<p>1. Ran tubing & spotted 600 gallons 7 1/2% MCA on bottom. Pulled tubing.</p> <p>2. Perforated 4139' - 4148', 4170' - 4173', 4177' - 4180', 4226' - 4229', 4259' - 4263', 4278' - 4284', 4293' - 4298', 4300' - 4318', 4389' - 4393', 4404' - 4409', 4421' - 4424', 4427' - 4430', 4440' - 4446', 4472' - 4488' w/2-3/8" jet shots per foot.</p> <p>3. Ran 3" XL Frac tubing w/packer set @ 4016'.</p> <p>4. Treated down tubing w/30,000 gallons lease oil containing 1.5# sand & 1/40# FL-2/gallon in 5 stages using ball sealers.</p> <p>5. Pulled Frac tubing & packer.</p> <p>6. Ran 145 jts. (4094') 2", EUE, 8rd thd, tubing & hung @ 4500'. Seating Nipple @ 4462'.</p> <p>7. Ran 2" x 1 1/4" x 18' Fluid Packed 3-tube Pump & rods.</p> <p>8. After recovering load well pumped 6 BOPD, cut 0.3% BS, 0.5% water, w/11-54" SPH.</p> <p>9. Pulled rods, pump & tubing.</p> <p>10. Ran 2" tubing w/packer set @ 4349'.</p> <p>11. Set Baker CIBP @ 4368' & capped w/lx. cement. (PBTB 4360'). Pulled tubing & packer.</p> <p>12. Ran 3" XL Frac tubing & packer.</p>							
(Continued on back of page)							
Witnessed by Frank Jones		Position Production Foreman		Company Shell Oil Company			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY							
ORIGINAL WELL DATA							
D F Elev.		T D		P BTD		Producing Interval	
Completion Date							
Tubing Diameter		Tubing Depth		Oil String Diameter		Oil String Depth	
Perforated Interval(s)							
Open Hole Interval				Producing Formation(s)			
RESULTS OF WORKOVER							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR - Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover							
After Workover							
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by 				Name R. A. Lowery			
Title District Exploitation Engineer				Original Signed By R. A. LOWERY			
Date				Company Shell Oil Company			

13. Treated via frac tubing w/17,300 gallons lease oil containing 2# sand & 1/20# FL-2/gallon + 1200 gallons 15% acid in 4 stages using ball sealers.
14. Pulled frac tubing & packer.
15. Reran 110 Jts. (43051) 2", EUE, 8rd thd, tubing & hung @ 4312'.
16. Seating Nipple @ 4282'.
17. Recovered Lead.
17. On OFT flowed 59 BOPD, out 0.3% water, thru 20/61" choke.
- FTP 80 psi. CP 290 psi.