ENCROY	AND MILEDALS DEPARTMENT	C CONSERVA	TION DIVISION.	Form C-104 Revised 10-1-78					
8 A.H 7 (1, 0 10 8.4	J.0.	P. O. HO SANTA FE, NEW	V MIIXICO 87501						
144	DUPTHE OIL		ND						
1	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
	Southland Royalty Company								
	1100 Wall Towers M	Mest, Midland, Tx. 79701	Other (Please explain)						
	voll	Change in Transporter of:		70					
1	ampletion	Cil Dry Ca Casinghead Cas Conden	Fil I	19 .					
Ĺ	nge in Ownership X		1500 Commerce Bldg., Ft.	Worth Try 76102					
end i	address of previous owner		1500 COMPLEX DIOG., PL.						
	CRIPTION OF WELL AND	Well to. Pool Name, Including it	Sinta Federal	crFee State E-881					
Loc	Aztec State	1 Maljamar (G.S	A.)						
u	Init Letter L : 1980) Feel From The South Lin	e and <u>660</u> Feet From 7						
	ine of Section 8 Tov	mship 175 Range 3	3E , NMPM, Lea	County					
II. DES	IGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed copy of this form is to be sentj					
	Texas-New Mexico F	Pipeline	P.O. Box 1510-Midland, Address (Give address to which oppfor	Tx 79702 ed copy of this form is to be sent)					
Nen	Phillips Petroleum	n Co.	4001 Penbrook-Odessa, 7	Tx. 79762					
If w	ell produces oil or liquids, elecation of tanks.	Unit Sec. Twp. Rge. E 8 1175 33E	Is gas actually connected? Whe Yes	Inknown					
			give commingling order number:						
v. <u>co</u>	PLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Hesty, Diff. Hesty					
	Designate Type of Completic • Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
	-	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth					
Lier	ections (DF, RKB, RT, GR, etc.)			Depth Casing Shoe					
Fe:	Perforations								
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT					
	HOLE SIZE								
			fter recovery of total volume of load oil	and must be equal to or exceed top all:					
01L	able for this depth or be for full 24 hours)								
Det	e First New Oil Run To Tenks	Date of Test		Chote Size					
L • 0	isth of Test	Tubing Pressure	Casing Pressure						
Act	val Prod. During Test	Oll-Bbla.	Water-Bbla.	Gas + MCF					
. L									
	S WELL usl Frod. Test-MCF/D	Length of Test	Bbls. Contensate AMCF	Gravity of Condensate					
	ning kielhod (pitot, back pr.)	Tubing Process (Shut-in)	Cosing Freesure (Shut-in)	Choke Size					
		 CE	OIL CONSERVA	LI TION DIVISION					
 VI. CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given shove is true and complete to the beat of my knowledge and belief. 			APPROVED						
							Λ	This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deepens of this is a request for allowable by a tabulation of the deviation	
						C. Harney C	an		
District Engineer 3-1-79 (Date)			 well, this form must be accordance with NULE 111. fasts taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such thange of condition Separate Forms C-104 must be filled for each pool in multiplication. 						