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Phillips Petroleum Company If well produces oil or liquids, give location of tanks. E 8 17 33 Yes Unknown This production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Designate Type of Completion — (X) Date Spudded Date Compl. Ready to Prod. The Old Cas Park Tabling Depth Tubing Depth	Phillips Petroleum Company If well produces oil or liquids, give location of tanks. R 8 17 33 Yes Unit Sec. Twp. Pige. Is gas actually connected? When. If this production is commingled with that from any other lease or pool, give commingling order number: CTB No. 52 COMPLETION DATA Designate Type of Completion — (X) Date Spudded Date Compil. Ready to Prod. Date Spudded Date Compil. Ready to Prod. Total Depth Perforations Tubing CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE Length of Test Tubing Pressure Casing Pressure Choke Size Gas WELL Actual Prod. 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TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT SACKS CEMENT	Date First New Oil Run To Tanks Date of Test Date First New Oil Run To Tanks Date of Test Casing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size	OIL WELL Date First New Oil Run To Tanks Date of Test Casing Pressure Casing Pressure Choke Size Choke Size Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF Gas WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	able for this depth or be for full 24 hours) Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Tubing Pressure Casing Pressure Choke Size Oil-Bbls. Water-Bbls. Gas-MCF Length of Test Bbls. Condensate/MMCF Gravity of Condensate	OIL WELL Date First New Oil Run To Tanks Date of Test Casing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF Gaswell Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Length of Test Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF Gas WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	OH. WELL Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Casing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	OH. WELL Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Casing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF Gas-MCF Bbls. Condensate/MMCF Gravity of Condensate	OIL WELL Date First New Oil Run To Tanks Date of Test Length of Test Length of Test Actual Prod. During Test Oil-Bbls. Date of Test Casing Pressure Casing Pressure Choke Size Water-Bbls. Gas-MCF Gas-MCF Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Choke Size
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT	Date First New Oil Run To Tanks Date of Test Date First New Oil Run To Tanks Date of Test Casing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size	OIL WELL Date First New Oil Run To Tanks Date of Test Casing Pressure Casing Pressure Choke Size Choke Size Actual Prod. During Test Oil-Bbls. Water-Bbls. GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	able for this depth or be for full 24 hours) Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Tubing Pressure Casing Pressure Choke Size Oil-Bbls. Water-Bbls. Gas-MCF Length of Test Bbls. Condensate/MMCF Gravity of Condensate	OIL WELL Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF Gas-WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Length of Test Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF Gas WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	OH. WELL Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Casing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	OH. WELL Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Casing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF Gas-MCF Bbls. Condensate/MMCF Gravity of Condensate	OIL WELL Date First New Oil Run To Tanks Date of Test Length of Test Length of Test Actual Prod. During Test Oil-Bbls. Date of Test Casing Pressure Casing Pressure Choke Size Water-Bbls. Gas-MCF Gas-MCF Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Choke Size
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TOTAL PROPERTY FOR ALLOWARIE. (Text must be after recovery of total volume of load oil and must be equal to or exceed top	Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Casing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size	Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Casing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	Tubing Pressure Casing Pressure Choke Size Oil-Bbls. Water-Bbls. Gas-MCF Length of Test Bbls. Condensate/MMCF Gravity of Condensate Choke Size	Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size Choke Size Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size Choke Size Actual Prod. During Test Oil-Bbls. Water-Bbls. GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	Date of Test Length of Test Tubing Pressure Casing Pressure Casing Pressure Choke Size Choke Size Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Choke Size	Date First New Oil Run To Tanks Date of Test Casing Pressure Casing Pressure Choke Size Choke Size Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF Gas-MCF Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Choke Size
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)	Length of Test Tubing Pressure Cusing Pressure Cusing Pressure Water-Bbls. Gas-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size	Length of Test Tubing Pressure Cdsing Pleasan Water-Bbis. Gas-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate	Tubing Pressure Oil-Bbls. Water-Bbls. Gas-MCF Length of Test Bbls. Condensate/MMCF Gravity of Condensate Choke Size	Length of Test Tubing Pressure Cdsing Pressure Cdsing Pressure Gas-MCF Gas-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	Length of Test Tubing Pressure Cusing Pressure Cusing Pressure Gas - MCF Gas - MCF Gas - WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	Length of Test Tubing Pressure Cusing Pressure Water-Bbls. Gas-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	Length of Test Tubing Pressure Cusing Pressure Cusing Pressure Gas-MCF Gas-MCF Gas-MCF Gas-MCF Gas-MCF Bbls. Condensate/MMCF Gravity of Condensate Choke Size	Length of Test Tubing Pressure Cusing Pressure Gas-MCF Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF Gas-MCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Choke Size
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)	Length of Test Tubing Pressure Cusing Pressure Cusing Pressure Water-Bbls. Gas-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size	Length of Test Tubing Pressure Cdaing Fless as Gas-MCF Actual Prod. During Test Oil-Bbls. Gas-MCF Gas-MCF Gas-MCF Gas-MCF Bbls. Condensate/MMCF Gravity of Condensate	Tubing Pressure Oil-Bbls. Water-Bbls. Gas-MCF Length of Test Bbls. Condensate/MMCF Gravity of Condensate Choke Size	Length of Test Tubing Pressure Cdsing Flessale Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	Length of Test Tubing Pressure Cusing Pressure Cusing Pressure Gas - MCF Gas - MCF Gas - WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	Length of Test Tubing Pressure Cusing Pressure Water-Bbls. Gas-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	Length of Test Tubing Pressure Cusing Pressure Cusing Pressure Gas-MCF Gas-MCF Gas-MCF Gas-MCF Gas-MCF Bbls. Condensate/MMCF Gravity of Condensate Choke Size	Length of Test Tubing Pressure Cusing Pressure Gas-MCF Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF Gas-MCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Choke Size
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)	Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size	Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	Dil-Bbls. Condensate Conde	Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	Actual Prod. During Test Oil-Bbls. Water-Bbls. GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF Gas-MCF Gas-MCF Bbls. Condensate/MMCF Gravity of Condensate Choke Size	Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Choke Size
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Creating Pressure Choke Size	Actual Prod. During Test Oil-Bbls. GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size	Actual Prod. During Test Oil-Bbls. Water-Bbls. GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	Dil-Bbls. Dil-Bbls. Water-Bbls. Water	Actual Prod. During Test Oil-Bbls. GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	Actual Prod. During Test Oil-Bbls. GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	Actual Prod. During Test Oil-Bbls. GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	Actual Prod. During Test Oil-Bbls. GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Choke Size	Actual Prod. During Test Oil - Bbls. GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Choke Size
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size	GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size	GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	Length of Test Choke Size	GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Choke Size	GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Choke Size
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TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Wetter-Bhls. Gas-MCF	Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gldvif of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size	Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Glavity of Condensate	Length of Test Choke Size	Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF	Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF	Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Glavity of Condensate	Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Glavity of Condensate Choke Size	Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Glavity C. Condensate Choke Size
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TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TOTAL PROPERTY FOR ALLOWARIE. (Text must be after recovery of total volume of load oil and must be equal to or exceed top	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbis. Water-Bbis. Gas-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Consequently Condensate	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	Tubing Pressure Casing Pressure Casing Pressure Choke Size Oil-Bbls. Water-Bbls. Gas-MCF Length of Test Bbls. Condensate/MMCF Gravity of Condensate Choke Size	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Casing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	Date First New Oil Run To Tanks Date of Test Length of Test Length of Test Actual Prod. During Test Oil-Bbls. Date of Test Water-Bbls. Gas-MCF Gas-MCF Bbls. Condensate/MMCF Gravity of Condensate Choke Size Choke Size Choke Size Choke Size Gas-MCF	Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF Gas-MCF Gas-MCF Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Choke Size
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)	Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size	Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Gas-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	Tubing Pressure Casing Pressure Choke Size Oil-Bbls. Water-Bbls. Gas-MCF Length of Test Bbls. Condensate/MMCF Gravity of Condensate Choke Size	Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	Length of Test Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Choke Size	Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Choke Size
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)	Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Consequence (shut-in)	Actual Prod. During Test Oil-Bbls. GAS WELL Actual Prod. Test-MCF/D Length of Test Dilagreesure Water-Bbls. Gas-MCF Gravity of Condensate Bbls. Condensate/MMCF Gravity of Condensate	Oil-Bbls. Water-Bbls. Gas-MCF Length of Test Bbls. Condensate/MMCF Gravity of Condensate Choke Size	Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF Gas-WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF Gas-MCF Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Choke Size	Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Choke Size
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)	Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Consequence (shut-in)	Actual Prod. During Test Oil-Bbls. GAS WELL Actual Prod. Test-MCF/D Length of Test Dilagreesure Water-Bbls. Gas-MCF Gravity of Condensate Bbls. Condensate/MMCF Gravity of Condensate	Oil-Bbls. Water-Bbls. Gas-MCF Length of Test Bbls. Condensate/MMCF Gravity of Condensate Choke Size	Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF Gas-WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF Gas-MCF Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Choke Size	Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Choke Size
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)	Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size	Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	Oil-Bbls. Water-Bbls. Gas-MCF Length of Test Bbls. Condensate/MMCF Gravity of Condensate Choke Size	Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Choke Size	Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Choke Size
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Creating Pressure Choke Size	Actual Prod. During Test Oil-Bbls. GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size	Actual Prod. During Test Oil-Bbls. GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	Dil-Bbis. Choke Size Choke	Actual Prod. During Test Oil-Bbls. GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	Actual Prod. During Test Oil-Bbls. GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	Actual Prod. During Test Oil-Bbls. GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	Actual Prod. During Test Oil-Bbls. GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Choke Size	Actual Prod. During Test Oil-Bbls. GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Choke Size
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TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size	GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size	GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	Description of Test Bbls. Condensate/MMCF Gravity of Condensate Gravity	GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Choke Size	GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Choke Size
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Wetter-Bhls. Gas-MCF	Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gldvif of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size	Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF GldVity of Condensate	Length of Test Discount (Shart-In) Choke Size	Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF	Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF	Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gluvity of condensate	Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Glavity of Condensate Choke Size	Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Glavity of Condensate Choke Size
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Wetter-Bhls. Gas-MCF	Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gldvif of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size	Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gldvity of Condensate	Length of Test Discount (Shart-In) Choke Size	Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF	Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF	Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gidvity of Condensate	Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Glavity of Condensate Choke Size	Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Glavity C. Condensate Choke Size
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Wetter-Bhls. Gas-MCF	Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gldvif of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size	Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF GldVity of Condensate	Length of Test Choke Size	Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF	Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF	Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gluvity of condensate	Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Glavity of Condensate Choke Size	Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Choke Size
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Wetter-Bhls. Gas-MCF	Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gldvif of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size	Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF GldVity of Condensate	Length of Test Choke Size	Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF	Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF	Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gluvity of condensate	Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Glavity of Condensate Choke Size	Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Choke Size
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF	Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size	Actual Prod. 1est-MCF/D	(churt 1) Choke Size	Actual Prod. 1881-MCF/D	Actual Prod. 1881-MCF/D	Actual Prod. 1est-MCF/D	Actual Prod. Test-MCF/D Choke Size	Actual Prod. Test-MCF/D Choke Size
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Commission have been complied with and that the best of my knowledge and belief.

m D	Pates	(Signature)
J		Bates

(Date)

T. P. Bates

District Engineer (Title)

March 15, 1966

APPROVE	9	·	, 19
BY	<u> </u>		
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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.