

NEW MESSON OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

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(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)		timulation						

R' IND OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given he	herewith is a complete and correct record of the well and all work done on it so fa
as can be determined from available records.	
	February 19, 1957

Company or Operator. Leonard Nichols Oil Co.

Namo Co.