Separate Forms C-104 must be filed for each pool in multiply

	BIATE OF NEW MEXICO					
ENERGY AND MICH HALS DEPA TIMEN						
	61 64 CONTRO OFFICE					
1	SANTATE					
1	rat					
	v 1.0.1.					
	LARD DEFICE					
	TRANSPORTER OIL					
	GPERATOR					
1.	PAGRATION OFFICE					
į	Southland Royal					
	Actions					
	1100 Wall Cower					
	Reason(s) for liling (Chec proper					
	Nen Mell					
	Pecompletion					
	Change in Ownership					

(Dote)

C. CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

	TRANSPORTER OIL	REQUEST FOR AN AUTHORIZATION TO TRANSP	ID .			
1.	PAGNATION OFFICE	NOTION 12				
	Southland Royalty Company					
	1100 Wall Cowers W	est, Midland, Tz, 79701	Other (Please esplain)			
	New Mell	Change in Transporter of: Oil Dry Gas	Effective 2-1-7	79		
	Change in Ownership	Casinghead Gas Condens	声 [
	If change of ownership give name and address of previous owner	Shenandoah Oil Corp., 15	500 Commerce Bldg., Ft. V	Worth, Tx. 76102		
11.	DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including Fo		:		
	Aztec State 3 Maljarar (G.SA.) Stole, Federal or Fee State E-881					
	Unit Letter N : 330 Feet From The South Line and 1650 Feet From The West					
	Line of Section 8 Township 17S Hange 33E , NMPM, Lea County					
7 7 7		TER OF OIL AND NATURAL GAS	S			
211.	Texas-New Mexico I	or Condensate	P.O. Box 1510-Midland, Tx. 79702			
	Name of Authorized Transporter of Co.	singhead Gas 🙀 💮 cr Dry Gas 🗍	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Tx. 79762			
	Phillips Petroleum	Unit Sec. Twp. Rge.	Is gas actually connected? Wh			
	give location of tanks.	th that from any other lease or pool,	165			
Ξ¥.	If this production is commingled win COMPLETION DATA	Oil Weil Gas Well	New Well Workover Deepen	Plug Bock Same Resty, Diff. Rents		
	Designate Type of Completion	on – (X)	Total Depth	P.B.T.D.		
	Dete Spudded	Date Compl. Ready to Frod.		Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.,	Mame of Producing Formation	Top Oil/Gas Pay			
	Periorations			Depth Casing Shoe		
			CEMENTING RECORD DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE				
			for accounty of total values of load oil	and must be equal to or exceed top all-		
V.	TEST DATA AND REQUEST FOR ALLOWABLE Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. The producing Method (Flow, pump, gas lift, etc.)					
	Dete First New Oil Run To Tonks	Date of Test		Choke Size		
	Length of Test	Tubing Pressure	Casing Pressure			
	Actual Prod. During Toot	Oil-Bbla.	Water-Bbis.	Gas - MCF		
•	GAS WELL Actual Frod. Tool-MCF/D	Length of Test	Bbls. Condensate AMCF	Gravity of Condensate		
	Teeting Method (pitot, back pr.)	Tubing Piesewe (Shat-in)	Cosing Pressure (Shut-in)	Choke Size		
M	CERTIFICATE OF COMPLIAN	CE	DIL CONSERVA	TION DIVISION		
	excess and that the rules and	regulations of the Oil Conservation	APPROVED MAIL 13 1979 . 19			
;		n and that the information given a beat of my knowledge and belief.				
		•	TITLE Dis 1 Super			
	A Homons	Para		compliance with MULE 1104. wable for a newly drilled or deepense		
	C. Harvey C		If this is a request for allowable for a body well, this form must be accompanied by a tabulation of the deviation well, this form must be accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. H. III, and VI for changes of condition well name or number, or transporter, or other such change of conditions.			
	·	gineer				
1	. 3-1-'9	ute)				