

# WELL RECORD

AREA 640 ACRES  
LOCATE WELL CORRECTLY

~~Aztec State~~  
(Lynn)

~~Roberts~~ ~~Pool~~

Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until  
..... 19.....

No. 1, from 1224 to 1238 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from 1318 to 1360 No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from 1380 to 1390 No. 6, from \_\_\_\_\_ to \_\_\_\_\_

No. 1, from ..... to ..... feet. ....

No. 2, from ..... to ..... feet. ....

No. 3, from ..... to ..... feet. ....

No. 4, from ..... to ..... feet. ....

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"			380				
5 1/2"			4430				
2" Tub w/2" packer			4188				

SIZE OF HOLE	SIZE OF CAS NG	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	8 5/8	380	150 sacks	to surface		
	5 1/2	4430	150 sacks			

~~15,000 gals sand oil & 15,000# sand - san fraced~~

### Depth Cleaned Out.

# RD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 4430 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing March 28, 19 57.  
OIL WELL: The production during the first 24 hours was 58 = 6 hr test barrels of liquid of which 98 % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity 35.3  
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	2790		T. Devonian		T. Ojo Alamo
T. Salt	2340		T. Silurian		T. Kirtland-Fruitland
B. Salt	2460		T. Montoya		T. Farmington
T. Yates			T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg	4224		T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1340		Redbed and gyp				
1340	2460		Salt				
2460	2790		Gyp & Shale				
2790	3640		Anhydrite				
3640	4224		Lime				
4224	4238		Oil & Gas Sand				
4238	4318		Lime				
4318	4360		Oil sand				
4360	4380		Lime				
4380	4390		Oil sand				
	4430		Total depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator LEONARD NICHOLS OIL CO. Address 901 Mercantile Securities Bldg.,  
Name [Signature] Dallas 1, Texas  
Position or Title Owner-Operator  
March 29, 1957 (Date)