NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

		- D7	D-11		Moves	
OMPANY Leonard Nichols 901 Merc	cantile Securiti	es prog	, Dall	LES L	1 exas	<u> </u>
WELL NO	3 UNIT	s 8	т	178	R	33E
ATE WORK PERFORMED	POOL		Robert	a Poo	L	
is is a Report of: (Check appropriate bl	lock) Re	sults of	Test	of Ca	sing S	hut-o
Beginning Drilling Operations		medial	Work			
		l				
Plugging	Ot	her	<u>.</u>			
tailed account of work done, nature and	quantity of mat	erials u	ised a	nd res	sults	obtain
Ran 4430' 52" casing and cemented with well was tested, found complete water what pressure	. 150 sacks. Aft shut-off and cer	er wait: ment all	ing for	r ceme: f casi:	nù to ng∙	set,
	REPORTS ONL	·Υ		_	<u>,, , , , , , , , , , , , , , , , , , ,</u>	
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Dallas 1, Texas