NO. OF COPIES REC	EIVED	İ	
DISTRIBUTION			Ī
SANTA FE	-		
FILE			
U.S.G.S.		i	
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISS

Form C-104

110

	ILE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C-1.		
_	J.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
L	AND OFFICE	1		RAL GAS		
ī	RANSPORTER GAS					
0	PERATOR					
	PRORATION OFFICE					
Ac	Shenandoah Oil Corporation					
P.	406 Mutual Sar	vings Bldg., Fort Wo				
	ew Well	Change in Transporter of:	Other (Please explain)		
1	ecompletion ange in Ownership	Oil Dry (Casinghead Gas Cond	Gas Effective	February 1, 1966		
If c	change of ownership give name address of previous owner	eonard Nichols 0:1	Co., 901 Mercantil	e Securities Bldg.,		
	SCRIPTION OF WELL AND			Dallas, Texa		
Le	State "A"	Well No. Pool Name, Including		Seden la Fan		
Lo	cation State A	5 Maljaman	Grayburg State, E	Federal or Fee State B-2516		
	Unit Letter F; 1	980 Feet From The West L	ine and <u>1980</u> Feet	From The North		
	Line of Section 8 T	ownship 17 Range	33 , NMPM,	Lea County		
III. DE	SIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G				
1	Texas-New Mexico E	Pipe Line Company	Box 1510, Midla	approved copy of this form is to be sent) nd, Texas approved copy of this form is to be sent)		
1	hillips Petroleum	Company	Bartlesville, O	klahoma		
	well produces oil or liquids, re location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When		
	nis production is commingled w	ith that from any other lease or pool		Unknown CTB No. 52		
	Designate Type of Complete	On - (X)	New Well Workover Deepe	en Plug Back Same Res'v. Diff. Res'v.		
<u> </u>	te Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Ele	vations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Per	Perforations			Depth Ocsing Choe		
	· . · · · · · · · · · · · · · · · · · ·					
-	HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD			
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	ST DATA AND REQUEST F		after recovery of total volume of loa epth or be for full 24 hours)	d oil and must be equal to or exceed top allow-		
	e First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	as lift, etc.)		
Ler	ngth of Test	Tubing Pressure	Casing Pressure	Choke Size		
Act	ual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
	s well					
Act	ual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Tes	sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI. CEI	RTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19				
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY			
			TITLE	TITLE		
	700		This form is to be filed	in compliance with RULE 1104.		
	V / 150	ature)	If this is a request for a	allowable for a newly drilled or deepened ompanied by a tabulation of the deviation		
	. Bates		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
District Engineer (Title)			All sections of this form must be filled out completely for allow- able on new and recompleted wells.			
Marc	March 15, 1966 (Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
			Separate Forms C-104 completed wells.	must be filed for each pool in multiply		

. .