



NEW MEXICO OIL CONSERVATION COMMISSION

400003 Santa Fe, New Mexico

1959 FEB 24 PM 3:45  
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

W. F. PITTMAN (Company or Operator) SHELL STATE (Lease)  
Well No. 1, in SE 1/4 of NE 1/4, of Sec. 8, T. 17, R. 33, NMPM.  
ROBERTS Pool, LEA County.  
Well is 738 feet from east line and 1980 feet from north line  
of Section 8. If State Land the Oil and Gas Lease No. is 132516  
Drilling Commenced 12-7, 1958 Drilling was Completed 12-29, 1958  
Name of Drilling Contractor ZAPATA DRIG. CO.  
Address MIDLAND, TEXAS  
Elevation above sea level at Top of Tubing Head 4198.8 The information given is to be kept confidential until  
, 19

OIL SANDS OR ZONES

No. 1, from 4290 to 4306 No. 4, from to  
No. 2, from 4386 to 4394 No. 5, from to  
No. 3, from 4410 to 4426 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.  
No. 1, from 150 to 165 feet  
No. 2, from to feet  
No. 3, from to feet  
No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SMOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	32	new	300	reg. pat.			
5 1/2	15.5, 14 1/2	new sh.	4465	Haliburton		4290 to 4306 4386 to 4394 4410 to 4426	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10 3/4	8 5/8	300	200	Haliburton		
8 1/2	5 1/2	4465	200	Haliburton	10.5	15 tons

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand free with 12,500 sand and 25,000 gal oil  
Result of Production Stimulation  
Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

0

4465 TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.  
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

1-15

PRODUCTION

Put to Producing.....22 afterload rec. 100

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was  
was oil; .....% was emulsion; .....% water; and.....% was sediment. A.P.I.  
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of  
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

1265		Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	1470	T. Devonian		T. Ojo Alamo	
T. Salt	2515	T. Silurian		T. Kirtland-Fruitland	
B. Salt		T. Montoya		T. Farmington	
T. Yates		T. Simpson		T. Pictured Cliffs	
T. 7 Rivers	3676	T. McKee		T. Menefee	
T. Queen	4290	T. Ellenburger		T. Point Lookout	
T. Grayburg		T. Gr. Wash		T. Mancos	
T. San Andres		T. Granite		T. Dakota	
T. Glorieta		T.		T. Morrison	
T. Drinkard		T.		T. Penn	
T. Tubbs		T.		T.	
T. Abo		T.		T.	
T. Penn		T.		T.	
T. Miss		T.		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	150	150	Caliche & rock				
150	15	165	Water sand				
165	1100	1265	Red beds				
1265	205	1470	Anhy & gyp				
1470	1045	2515	Anhy. salt				
2515	1161	3676	Anhy. gyp				
3676	34	3710	sand				
3710	440	4290	Dolomite				
4290	175	4465	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far  
as can be determined from available records.

W. E. Pittman

2-23-59

Box 83 Midland, Texas

(Date)

Company or Operator.....

Address.....

Name.....

Position or Title.....

Owner Operator