				<del></del>			- 			(Berland 1/1/88) (Form C-368)
Section 20       Section 20       Section 20       Section 20         Section 20       Section 20       Section 20       Section 20       Section 20         Section 20       Section 20       Section 20       Section 20       Section 20         Section 20       Section 20       Section 20       Section 20       Section 20         Section 20       Section 20       Section 20       Section 20       Section 20         Section 20       Section 20       Section 20       Section 20       Section 20       Section 20         Section 20       Sec										
ISER FED WELL' RECORD         WELL' RECORD         Mail to District Office, Oil Conservation Commission, to which Form C-101 was and and the Commission. Basis is a COUNTUR-JCATE.         LOCATE WAST OFFICE.         Mail to District Office, Oil Conservation Commission, to which Form C-101 was and and the Commission. Basis is a COUNTUR-JCATE.         LOCATE WAST OFFICE.         Mail to District Office.         Mail to District Office.         Mail to District Office.         Mail to District Office.         Addition of the District Office.         Mail to District Office.						I				NIMISSION
Mail to District Office, Oli Conservation Commission, its which Form C-101 was sets not later than swarty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Satemit in QUINTUFFICATE.         ATEN STATE WILL CONSERVER         Mail to District Office, Oli Conservation Commission, its which Form C-101 was sets not later than swarty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Satemit in QUINTUFFICATE.         ATEN STATE WILL CONSERVER         Well No. 1							an takan san san san san san san san san san s			
Mail to District Office, Oli Conservation Commission, its which Form C-101 was sets not later than swarty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Satemit in QUINTUFFICATE.         ATEN STATE WILL CONSERVER         Mail to District Office, Oli Conservation Commission, its which Form C-101 was sets not later than swarty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Satemit in QUINTUFFICATE.         ATEN STATE WILL CONSERVER         Well No. 1							1959 FEI	21 PM	0 - 10	
Inter that verty day after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit is QUINTUPLICATE.         If Section in Rules and Regulations of the Commission. Submit is QUINTUPLICATE.           LOCATE WEIL CONSERT.         If Section I and submit is QUINTUPLICATE.         If Section I and submit is QUINTUPLICATE.         If Section I and submit is Quintuplication.           Mell No. 1.								WELL 1	ECORD	
Inter that verty day after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit is QUINTUPLICATE.         If Section in Rules and Regulations of the Commission. Submit is QUINTUPLICATE.           LOCATE WEIL CONSERT.         If Section I and submit is QUINTUPLICATE.         If Section I and submit is QUINTUPLICATE.         If Section I and submit is Quintuplication.           Mell No. 1.			┟┈┟							
Image: State of the Commission Submit is QUINTUPLICATE       If State Land submit 6 Copies         LOCATE WAILS COMMONITY       Image: State of the Commission Submit is QUINTUPLICATE       If State Land submit 6 Copies         Image: State of the Commission Submit is QUINTUPLICATE       If State Land submit 6 Copies       SHELL STATE         Image: State of the Commission Submit is QUINTUPLICATE       If State Land submit is QUINTUPLICATE       If State Land submit is QUINTUPLICATE       If State Land submit is QUINTUPLICATE         Well is										
LOCATE WELL CREATEONLY           SHELL STATE (CREATE JOINT)           SHELL STATE (CREATE JOINT)           SHELL STATE (CREATE)           SHELL STATE (CREATE)           SHELL STATE (CREATE)           SHELL STATE (CREATE)           SHELL STATE (CREATE)           Not IS SEE Land the Oil and Ges Lease No. Is. 123536           STATE (CREATE)           STATE (CREATE VEL)           STATE (CREATE VEL)           STATE (CREATE)           STATE <td></td>										
Weil No.         isSE         % ofNE         %, of Sec8, T17, R33, NMPM.           ROBERTS         Fool         LEA         Country           Weil is	LOCA	AREA 640 AC	RES RRECT	LT						
Weil No.         isSE         % ofNE         %, of Sec8, T17, R33, NMPM.           ROBERTS         Fool         LEA         Country           Weil is			Was	DIN.				SHE	LL.STATE	
ROBERTS         Peol,         LEA         Country           well is										
Well is         #88.7.38         feet from         Barth         lise and         1980         Jeet from         Barth         lise           of Section         8         14 State Land the Oil and Gas Lesse No. is										
of Section       8										
Drilling Commenced         127         19.59         Drilling was Completed         1272         19.59           Name of Drilling Contractor										
Name of Drilling Contractor         ZAPATA DRIG. CO.           Address         MIDLAND; TEXAS           Elevation above sea level at Top of Tubing HeadA198.8         The information given is to be kept confidential until										
Address         MIDLAND, TEXAS           Elevation above sea level at Top of Tubing Head \$198.8         The information given is to be kept confidential until and the second										
The information given is to be kept confidential until										
OIL SANDE OB ZONTES         OIL SANDE OB ZONTES         No. 1, from 42399       to 4306         No. 4, from         No. 2, from         HOLD 4306         No. 4, from         DEPORTANT WATER BANDS         IntPORTANT WATER BANDS         Interview inflow and elevation to which water rose in hole.         No. 1.65         Interview inflow and elevation to which water rose in hole.         No. 2, from         Interview inflow and elevation to which water rose in hole.         No. 4, form         Interview inflow and elevation to which water rose in hole.         No. 4, form         Intex	Elevation of		at T~-	of Tubier	Head & 1 OR	(AS 		The in	formation eiven is to	be kept confidential until
No. 1, from					-	•				
No. 1, from										
No. 2, from       4366       to       4394       No. 5, from       to         No. 3, from       4410       to       4426       No. 6, from       to         IMPORTANT WATER SANDS         INPORTANT WATER SANDS         INPORTANT WATER SANDS         INPORTANT WATER SANDS         Introduct data on rate of water inflow and elevation to which water rose in hole.         No. 1, from         155         Introduct data on rate of water inflow and elevation to which water rose in hole.         No. 1, from         Introduct data on rate of water inflow and elevation to which water rose in hole.         No. 1, from         Introduct data on rate of water inflow and elevation to which water rose in hole.         No. 2, from         Ito         Ito Do					1					
No. 3, from       4426       No. 6, from       to         IMPORTANT WATER SANDS         INPORTANT WATER SANDS         Include data on rate of water inflow and elevation to which water rose in hole.         No. 1, from       155       feet.         No. 2, from       to       feet.         No. 3, from       to       feet.         No. 4, from       to       feet.         CASING RECORD         SIZE       WEIGHT         WEIGHT       NEW OR         SIZE       WEIGHT         VEROR         SIZE       WEIGHT         MOUNT       SIND OF         CUTE AND         FULLED FROM         SIZE         WEIGHT       TOTE AND         SIZE       VEIGHT         SIZE       VEIGHT         VEIGHT       NEW OR         AMOUNT       SIZE         VEIGHT       VEIED         SIZE       VEIED										
IMPORTANT WATER SANDS         Include data on rate of water inflow and elevation to which water rose in hole.         No. 1, from										
Include data on rate of water inflow and elevation to which water rote in hole.         No. 1, from	No. 3, from.			to			No. 5,	Irom	<b>to</b> .	
No. 2, from       to									feet	
No. 4, from to feet. CASING RECORD SIZE VELOPT VELOP AMOUNT END OF CUT AND PERFORATIONS PURPOSE 8 5/8 32 Rew 300 Pog. pat. 54 15.5,144 new ch. 4465 Haliburter 4290 to4306 4386 to 4394 4410 to 4426 MUDDING AND CEMENTING RECORD SIZE OF SIZE OF VELOP NO. SACKS METHOD OF CASING SET OF CEMENT USED OF CASING SET OF CEMENT			-							
CASING RECORD         SIZE       WEIGHT FEE FOOT       NEW OR USED       AMOUNT       KIND OF SHOE       CUT AND PULLED FROM       FEEFORATIONS       PURPOSE         8 5/8       32       ROW 300       Pogy pat, 15,5,14,5       4290 to4306       4386 to 4394         51       15,5,14,5       ROWS sh.       4465       Haliburters       4290 to4306         MUDDING AND CEMENTING RECORD         MUDDING AND CEMENTING RECORD         SIZE OF HOLE       SIZE OF CASING       NO. BACES OF CEMENT       METHOD USED       MUD GRAVITY       AMOUNT OF MUD USED         10 3/4 8 5/8       300       200       Hallburter	No. 3, from.				to.				feet	
SIZE     WEIGHT FERFOOT     NEW OR USED     AMOUNT     KIND OF SHOE     CUT AND PULLED FROM     FERFORATIONS     FURPOSE       8 5/8     32     new     300     Peg. pat.     4290 to4306       51     15.5,144     new& sh.     4465     Halibuster     4290 to4306       51     15.5,144     new& sh.     4465     Halibuster     4386 to 4394       MUDDING AND CEMENTING BECORD     MUD to 4426       MUDDING AND CEMENTING BECORD       SIZE OF SIZE OF SIZE OF OF CENERT       NO. SACES       MUD USED     GRAVITY     MUD USED       10     3/4     5/6     300     200     Haliburter       SIZE OF	No. 4, from.				to.	•••••			feet	•••••
SIZE     WEIGHT FERFOOT     NEW OR USED     AMOUNT     KIND OF SHOE     CUT AND PULLED FROM     FERFORATIONS     FURPOSE       8 5/8     32     new     300     Peg. pat.     4290 to4306       51     15.5,144     new& sh.     4465     Halibuster     4290 to4306       51     15.5,144     new& sh.     4465     Halibuster     4386 to 4394       MUDDING AND CEMENTING BECORD     MUD to 4426       MUDDING AND CEMENTING BECORD       SIZE OF SIZE OF SIZE OF OF CENERT       NO. SACES       MUD USED     GRAVITY     MUD USED       10     3/4     5/6     300     200     Haliburter       SIZE OF						C	ASING BECOR	D	×	
8 5/8         32         new         300         reg. pat.         4290         to4306           51         15.5,144         new& ah.         4465         Haliburter         4386         4394           MUDDING AND CEMENTING BECORD           Size of CABING         WHERE         No. AACES         METHOD         MUD           Size of CABING         WHERE         No. AACES         METHOD         MUD         MUD USED           10 3/4 8 5/8 300         200         Haliburter         Haliburter         Haliburter	······	WEIG	HT	NEW O				CUT AND		
51         15.5,144 news sh.         4465         Haliburten         4290 to4306           4386 to 4394           4386 to 4394           4410 to 4426   Size of casing SET OF CASING SET OF CENENT OF CENENT USED GRAVITY MUD USED           10 3/4 8 5/8 300         200         Haliburten         MUT of USED	SIZE	PER P	TOO	USED	OMA O	UNT	SHOE	PULLED FROM	PERFORATIONS	PURPOSE
MUDDING AND CEMENTING BECORD       SIZE OF HOLE     SIZE OF CASING     WHERE SET     NO. SACES OF CEMENT     METHOD USED     MUD GRAVITY     AMOUNT OF MUD USED       10 3/4 8 5/8 300     200     Haliburton	8 5/				~ /				1000 h-1006	
MUDDING AND CRMENTING BECORD         SIZE OF HOLE       SIZE OF CASING       WHERE SET       NO. SACES OF CEMENT       METHOD USED       MUD GRAVITY       AMOUNT OF MUD USED         10 3/4 8 5/8 300       200       Haliburton		15.5	,141	newh (	sh. 440	5	Haliburte	<b>.</b>	4386 to 439	<b>k</b>
SIZE OF HOLE     SIZE OF CABING     WHERE SET     NO. BACKS OF CEMENT     METHOD USED     MUD GRAVITY     AMOUNT OF MUD USED       10 3/4 8 5/8     300     200     Haliburton	·····								4410 to 442	6
SIZE OF HOLE     SIZE OF CABING     WHERE SET     NO. BACKS OF CEMENT     METHOD USED     MUD GRAVITY     AMOUNT OF MUD USED       10 3/4 8 5/8     300     200     Haliburton					MUDE	ING /	AND CEMENTE	NG RECORD		
10 3/4 8 5/8 300 200 Haliburton					NO. BACKS		METHOD			
							Un 7 d bount on			
	10 3	/4 8 5/8	30	0			DALI DUTION			
	¥_		<u> </u>	h.( -		-	U. 9.1		10.6	16 +
RECORD OF PRODUCTION AND STIMULATION				<u>405 '</u>						
			(	Record th	e Process use	d, No.	of Qts. or Gals.	used, interval	treated or shot.)	
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)		Send	l-fro	e-with	12,500 s	and	and25,000	<u>gal</u>	••••••	
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)					-,4 = n + 0 + 0 + 0 + 0 + 0 + 0 + 0 + 0 + 0 +	*** • <b>• • • • •</b> • • •				•••••••••••••••••••••••••••••••••••••••
								*****	************************	
										•••••••••••••••••••••••••••••••••••••••
	Result of Pr	oduction Stin	nulatio	D					* *	••••••
Send free with 12,500 sand and 35,000 gal eil										
				*****					Denth Classed (	)t
Sand froe with 12,500 sand and 35,000 gal eil Result of Production Stimulation.						*********		****	Levia Granca (	
Sand free with 12,500 sand and 35,000 gal eil										

RECORD	OF	DRILL-ST	EM AND	SPECIAL	TIME
--------	----	----------	--------	---------	------

	dillana a athan maint					
II	Orin-stem or other special	tests or deviation at	rveys were made, submit rep	ort on sepa	rate sheet and attach h	ereto
		•	"TOOLS USED			
			feet, and from.			
Cable tools we	re used from	feet to	feet, and from.	•••••••	feet to	feet.
	1-15		PRODUCTION			
Put to Produci	ng	······,	22-afterload rec.		100	
	1		b	arrels of lie		
	was oil;	% was emulsion	% wat	er; and	% wa	s sediment. A.P.I.
	Gravity					
GAS WELL:	The production during th	e first 24 hours was.	M.C.F.	olus	•••	barrels of
	liquid Hydrocarbon. Shut			F		
Length of Tin	ne Shut in					
		<b>BMATION TOPS</b>	(IN CONFORMANCE WI	TH GEOG	RAPHICAL SECTIO	N OF STATE):
126	Southone	tern New Mexico			Northwestern No	w Mexico
T. Anh 1470		T. Devon	ian	т.	Ojo Alamo	
T. Salt	<b>/</b>	T. Siluria	n	Т.	Kirtland-Fruitland	
B. Salt		T. Monto	ya	Т.	Farmington	
			)n	<b>T</b> .	Pictured Cliffs	
	676		e	Т.	Menefee	
T. Queen	4290		urger	<b>T</b> .	Point Lookout	
T. Grayburg.		T. Gr. W	ash	Т.	Mancos	
T. San Andre	25		e	Т.	Dakota	
T. Glorieta				Т.	Morrison	
T. Drinkard.						
			· · · · · · · · · · · · · · · · · · ·			
Penn	•••••••••••••••••••••••••••••••••••••••	····· <b>* ·</b> ·····		1.	••••••••	
		т		т		
			MATION RECORD	Т.		

	From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	5 ) 5 5 )	150 15 1100 205 1045 1161 34 440 175	150 165 1265 1470 2515 3676 3710 4290 4465	Caliche & rock Waber sand Red beds Anhy & gype Anhy. salt Anhy. gype sand Delomite Lime				
								τ. •

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. W. E. Pittma 2-23-59

_			_	-		•	
ł.	•	E.	P	1	t	1	tnan

Company or Operator

Pittman	Roy 92 Midland M	
	Box 83 Hidland, Texas	(Date)
	Address	
7	Position or Title	