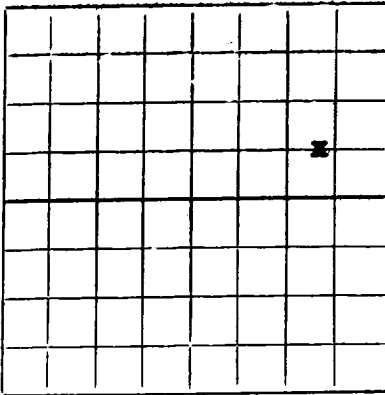


N.

(Revised 7/1/88)
(Form C-105)AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE, OCC
Santa Fe, New Mexico1959 JAN 27 PM 3:13
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

W. E. Pittman
(Company or Operator)Shell State
(Lease)

Well No. 1, in SE 1/4 of NE 1/4, of Sec. 8, T. 17S, R. 33E, NMPM.

Roberts Pool, Lea County.

Well is 1980 feet from North line and 738 feet from East line of Section 8. If State Land the Oil and Gas Lease No. is 2516.

Drilling Commenced December 7, 1958. Drilling was Completed December 22, 1958.

Name of Drilling Contractor Zapata Drilling Corporation

Address Midland, Texas

Elevation above sea level at Top of Tubing Head 4198.8. The information given is to be kept confidential until , 19.

OIL SANDS OR ZONES

No. 1, from 4290 to 4306 No. 4, from to

No. 2, from 4386 to 4394 No. 5, from to

No. 3, from 4410 to 4426 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	32	New	300'	Reg. Pat			Surface
5 1/2	15.5	New	4465	Haliburton		4290, 4306 4384, 4394 4410, 4426	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10 3/4	8 5/8	30'	200	Haliburton		
7 7/8	5 1/2	4465	200	Haliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

4290 to 4306 6125# Sand--12500 Gallons Oil
4386 to 4394 1125# Sand-- 2500 Gallons Oil
4410 to 4426 5000# Sand-- 5000 Gallons Oil

Result of Production Stimulation

Depth Cleaned Out

WORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4465 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing January 1, 1959

OIL WELL: The production during the first 24 hours was 43 barrels of liquid of which 100 % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 36

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1265	T. Devonian	T. Ojo Alamo
T. Salt 1470	T. Silurian	T. Kirtland-Fruitland
B. Salt 2515	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen 3690	T. Ellenburger	T. Point Lookout
T. Grayburg 4290	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1265	1265	Red Bed				
1265	1470	205	Gyp & Anhydrite				
1470	2515	1045	Salt				
2515	3690	1175	Anhydrite & Gyp				
3690	3712	22	Sand				
3712	4290	578	Anhydrite & Gyp				
4 40	4465	175	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator W. E. PITT Address Box 83
Name Position or Title OWNER-OPERATOR
(Date)