GY AND MINERALS DEPARTMENT			Revised 10-1-78
	OIL CONSERVA		
PILL A INUTION		MEXICO 8750	
	REQUEST FOR	ALLOWABLE	
01L	ANTHORIZATION TO TRANSP	ID	
PERATOR PROPATION OFFICE	AUTHORIZATION TO TRANSP		
PHILLIPS PETROLEUM (COMPANY		
4001 Penbrook	Odessa, Texas 797		
Reason(s) for filing (Check proper bo	s) Change in Transporter of:	Other (Please explain)	v
New Well Recompletion Change in Ownership	Cast Dry Gas Castinghead Gas Condeni	- Fillips Ull CC	mpany August 1, 1985
change of ownership give name ad address of previous owner	PHILLIPS OIL COMPANY 4	001 Penbrook Odessa,	Texas 79762
DESCRIPTION OF WELL AND	LEASE	rmation Kind of Lee	Legse
Phillips State E fl	A WELL NO. FOOL INGENIEL	burg San Andres State, Fede	
Unit LetterK;19	80 Feet From The West Line	and 1980 Feet From	The south
	17 S Range	33 Е , ммрм,	Lea Cou
	RTER OF OIL AND NATURAL GA	S	
None of Authorized Transporter of C		P O Box 2528 Hobbs	roved copy of this form is to be sent) S. N. M. 88240
Texas-New Mexico Pi	asinghead Gas 🕅 or Dry Gas 🗌	Address (Give address to which app	roved copy of this form is to be sent)
Phillips Petroleum	Company		sa, Texas 79762
If well produces oil or liquids, give location of tanks.	J 8 17S 33E	Yes	NR
If this production is commingled v COMPLETION DATA	with that from any other lease or pool,		Plug Back ¹ Same Res'v. Dill. F
Designate Type of Complet	tion - (X)	New Well Workover Deepen	
Dute Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Eleventions (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		<u></u>	Depth Casing Shoe
Perforations		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		· · · · · · · · · · · · · · · · · · ·	
		the second of total values of load a	oil and must be equal to or exceed top
TEST DATA AND REQUEST OIL WELL	able for this de	Producing Method (Flow, pump, gas	
Date First New Oil Run To Tanks	Date of Test		Choke Size
Length of Test	Tubing Pleasure	Casing Pressure	
Actual Prod. During Test	Oll-Bhie.	Water-Bbis.	Gas - MCF
GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	NCE	OIL CONSERVATION DIVISION	
CERTIFICATE OF COMPLIA		APPROVED AUG 12 1985	
	d regulations of the Oil Conservation ith and that the information given		BY JERRY SEXTON
above is true and complete to	the best of my knowledge and belief.		
^		TITLE	in compliance with RULE 1104,
MIR.	G. L. Rose		In the for a newly drilled of Get
M.d. The	G. L. ROSE	well, this form must be account	cordance with NULE 111.
Controller		All excitone of this form	must be filled out completely for wells.
August 1, 1985	(Title)		1. 11. 111, and VI for changes of porter, or other such change of con
	(Date)	Separate Forma C-104	nust be filed for each pool in m
•		in completed wells.	