STATE OF NEW MEXICO	· · ·		Form C-104 Revised 10-1-78
GY AND MINERALS DEPARTMENT	OIL CONSERVAT	ION DIVISION	
00. 00 100:00 0000000	P. O. BOX		- · ·
	SANTA FE, NEW M	VEXICO BISCI	
U.S.G.S.	REQUEST FOR A	LLOWABLE	
DIL			
	AUTHORIZATION TO TRANSPOR	RT OIL AND NATURAL GAS	
PAGRATION OFFICE			
Phillips Oil Company			
	Odossa Texas 79762	9	
4001 Penbrook Street,	olessa, icado / //	Other (Please explain)	
Reason(s) for filing (Check proper box)	Change in Transporter of:		/02
New Well	· Oxt Dry Gas	Effective 12/01	60
Change in Ownership	Exeingheed Gas Condense		
	hillips Petroleum Company	y, 4001 Penbrook Street,	Odessa, Texas 79762
DESCRIPTION OF WELL AND L	EASE	Kind of Lease	Lease No.
Lesse Name		ra San Andres State, Federal a	Foo State B-2229
Phillips State E Plan	1 Maljamar Graybu	rg San Andres	
Unit Letter K : 198	0_Feet From The WestLine	and <u>1980</u> Feet From Th	South
Line of Section 8 T. m	nship 175 Range 3	3E , NMPM, Lea	
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approve	d copy of this form is to be sent)
Name of Authorized Transporter of Cil Texas-New Mexico Pipe I		P. O. Box 2528, Hobbs, Address (Give address to which approve	N.M. 88240
Texas-New Mexico ripe r Name of Authorized Transporter of Cast	inghessi Gas 3 or Dry Gas	4001 Penbrook Street, "	Odessa, Texas 79762
Phillips Petroleum Com	pany	1s gas actually connected? When	· · · · · · · · · · · · · · · · · · ·
If well wroduces oil or liquide,	Unit Sec. Twp. Ree.	Yes N	R ·
give location of tanks. If this production is commingled with		rive commingling order number	
COMPLETION DATA	Oil Well - Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Dill. Res'v.
Designate Type of Completio	Date Campl. Ready to Prode	Total Depth	P.B.T.D.
Date Spudded	Date Campi. Really to Prove		Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
			Depth Casing Shoe
Perforations		ACHENTING RECORD	
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
		_	
		fier recovery of social volume of load oil	and must be equal to or exceed top allow
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de		
OIL WELL Date First New OII Run To Tanks	Date of Test	Producing Method (Flow, pump, ges li	········
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test		Weter-Bbis.	Gas-MCF
Actual Prod. During Test	Oll-Bbis.		
GAS WELL		Bbis. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		Choke Size
Teeling Method (puot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	
		OIL CONSERVA	TION DIVISION
CERTIFICATE OF COMPLIAN	CE	JAN 13	1984
	constations of the Oil Conservation		
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYORIGINAL SIGNED BY EDDIE SEAY	
$\cap A \cap$		This form is to be filed in compliance with RULZ 1104. This form is a request for allowable for a newly drilled or deepene If this is a request for allowable by a tabulation of the deviation	
BRush J. B. Rush		I well, this form must be be appriance with BULE 111.	
(Signature) Production Records Supervisor		tests taken on the well in form must be filled out completely for allow All sections of this form must be filled out completely for allow able on new and recompleted wells.	
(Tule)			
December 29, 1983		Fill out only Sections I.	II. III, other such change of condition
	Date)	Severale Forms C-104 mi	ust be flied for each pool in multip
		completed wells.	