

Santa Fe, New Mexico

107 CH 17 11 2. 23

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

W. E. PITTMAN

PHILLIPS STATE

(1000)

(Company or Operator)

Well No. 1, in NE $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 8, T. 17S, R. 21E 23, NMPM.

Well No. _____ **Pool,** _____ **Loc** _____ **County,**

Well is 1900 feet from South line and 1980 feet from West line

Well is 2229
of Section 8 If State Land the Oil and Gas Lease No. is B 2229

Drilling Commenced 12/13/56, 19..... Drilling was Completed 12/31/56, 19.....

Name of Drilling Contractor Thomas Drilling Co.

Address Box 2646, Hobbs, New Mexico

Address.....
Elevation above sea level at Top of Tubing Head..... 4203..... The information given is to be kept confidential until
..... 19.....

No. 1, from 4242 to 4258 No. 4, from 4406 to 4438
No. 2, from 4340 to 4349 No. 5, from _____ to _____
No. 3, from 4354 to 4386 No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD							
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
6 5/8	28	Used	380	Tex Pat			Shut off Fresh Water
5 1/2	14	New	4455	Float Guide		4242-4258	
						4348-4349	
						4358-4386 & 4406-4418	

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10 3/4	8 5/8	380	200	Halibarton		
7 7/8	5 1/2	4455	175	Halibarton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

4242 to 4258 5000# sand
4340 to 4386 10000# sand
4406 to 4418 5000# sand

Result of Production Stimulation..... **51 Bbls per day**

Depth Cleaned Out.

I ORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Top feet to 4455 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing 1/12, 1957

OIL WELL: The production during the first 24 hours was 51 Bbls barrels of liquid of which _____% was oil; _____% was emulsion; _____% water; and _____% was sediment. A.P.I. Gravity 35

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. <u>1360</u>	T. Devonian _____	T. Ojo Alamo _____
T. Salt. <u>1900</u>	T. Silurian _____	T. Kirtland-Fruitland _____
B. Salt. <u>2690</u>	T. Montoya _____	T. Farmington _____
T. Yates. <u>2730</u>	T. Simpson _____	T. Pictured Cliffs _____
T. 7 Rivers _____	T. McKee _____	T. Menefee _____
T. Queen. <u>3650</u>	T. Ellenburger _____	T. Point Lookout _____
T. Grayburg. <u>4238</u>	T. Gr. Wash _____	T. Mancos _____
T. San Andres _____	T. Granite _____	T. Dakota _____
T. Glorieta _____	T. _____	T. Morrison _____
T. Drinkard _____	T. _____	T. Penn. _____
T. Tubbs _____	T. _____	T. _____
T. Abo _____	T. _____	T. _____
T. Penn _____	T. _____	T. _____
T. Miss _____	T. _____	T. _____

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	270	270	Surface Caliche				
270	1000	730	Redbeds, sand, lime				
1000	1360	360	Sand & shale				
1360	1470	110	Anhydrite & shale				
1470	1550	80	Sand & shale				
1550	1900	350	Lime, sand & shale				
1900	2340	440	Salt				
2340	2690	350	Anhydrite, salt, sand & shale				
2690	3650	960	Shale, sand, salt & anhydrite				
3650	3750	100	Sand				
3750	4238	488	Lime, dolomite, sand & anhydrite				
4238	4426	188	Grayburg dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 16, 1957

Company or Operator H. E. Pittman

Address Box 83, Midland, Texas

Name [Signature]

Position or Title Owner - Operator