

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P O BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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LAND OFFICE		
OPERATOR		

API No. 30-025-01022

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5 State Oil & Gas Lease No B-2229
7 Unit Agreement Name
8 Farm or Lease Name Phillips E State
9 Well No 2
10 Field and Pool, or Wildcat Maljamar Gb/SA
12 County Lea

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

11 ☐ OIL WELL ☐ GAS WELL ☐ OTHER Water injection

12. Name of Operator  
Phillips Petroleum Company

13. Address of Operator  
4001 Penbrook Street, Odessa, Texas 79762

14. Location of Well  
UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM  
THE East LINE, SECTION 8 TOWNSHIP 17-S RANGE 33-E NMPM

15 Elevation (Show whether DF, RT, GR, etc.)  
4208' GR

16 Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

8-10-88: 4465' PTD. RU WSU. COOH w/downhole equip. Tag'd fill @ 4290'.

8-11 thru  
Cleaned out fill to 4465'. Acidized perms 4270'-4430' w/4000 gals 20% NEFe HCl mixed w/165 gals Techni-wet 425. Swbd back load. Set 5-1/2" plastic-coated AD-1 pkr & 2-3/8" plastic coated tbg @ 4186'. Tst'd csg to 500 psi for 30 min. - held OK. Started injection on 8-16-88 @ 0 psi @ 1/2 BPM.

8-17-88: Injecting @ rate of 242 BW @ 1600 psi. Before workover, injected @ rate of 200 BWP.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W J. Mueller TITLE Engineering Supervisor, Resv. DATE 9/9/88  
APPROVED BY Paul Kautz TITLE Geologist DATE SEP 15 1988