STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P O BOX 2088

Form C-	103
Revised	10-1-71

Santa FE	NO. OF COPIES RECEIVED	SANTA FE, NEW I		Form C-103	
Sa indicate Type of Lease Sa indicate Type of Lease State State State State State State State State State Sa indicate Sa	DISTRIBUTION		WIENICO OF DO	Revised 10-1-78	
State Stat	SANTA FE	_	_		
SUNDRY NOTICES AND REPORTS ON WELLS State On 8 Gas Leave No B-229	FILE	_		Sa Indicate Type of Lease	
API No. 30-025-01022 SUNDRY NOTICES AND REPORTS ON WELL 110	U.S.G.S	_		State 🗵 💮 📗	
SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON SURVIVE ONLY 10 10 10 10 10 10 10 1	LAND OFFICE	_		5 State Oil & Gas Lease No	
SUNDRY NOTICES AND REPORTS ON WELLS COMMENCED Commission Commis	OPERATOR	API NO. 30-025-01	022	1	
11 Oil				VIIIIIIIIII	
12 Name of Operator Phillips Petroleum Company Phillips E State	SUNDRY	NOTICES AND REPORTS ON W	ELLS LO A DIFFERENT RESERVOIR,		
On the Watt Other Water injection Farm or Lease Name Phillips E State	(DO NOT USE THIS FORM FOR PRO	ATION FOR PERMIT OF (FORM CHOT) FOR SUCH PRO	POSALS)		
Name of Operator	11			7 Unit Agreement Name	
12. Name of Operator Phillips E State Ph	On [other Water inject	ction		
Phillips Petroleum Company Phillips Phillips State				_	
Address of Operator 4001 Penbrook Street, Odessa, Texas 79762 10 Field and Pool, or Wildcat Maljamar Gb/SA THE East INN. SECTION 8 TOWNSHIP 17-S RANGE 33-E NAMEN 15 Elevation (Show whether DF, RT, GR, etc.) 12 County Lea NOTICE OF INTENTION TO: PREFORM REMEDIAL WORK PLUC AND ABANDON CHANGE PLANS COMMINCO PRILE CASING PLUC AND ABANDON PLUC AND ABANDON CASING TEST AND CEMINT-108 PLUC AND ABANDON CASING TEST AND CEMINT-108 PLUC AND ABANDONNERT CASING TEST AND CEMINT-108 OTHER CASING TEST AND C	Phillips Petroleum Com	mpany		Phillips E State	
4001 Penbrook Street, Odessa, Texas 79/62 14 Location of Well UNITIETTER J 1980 SEET FROM THE SOUTH SOUTH STATE AND 1980 SEET FROM SEED FROM SEET FR				9 Well No	
1980	4001 Panhrook Street	Odessa. Texas 79762		2	
Location of Well Long atom of Well Link and 1980 SEET FROM THE SOUTH Link and 1980 SEET FROM Maljamar 6b/SA		odessu, ve		10 Field and Pool, or Wildcat	
THE East LINE SECTION 8 TOWNSHIP 17-S RANGE 33-E NAME THE EAST LINE SECTION 8 TOWNSHIP 17-S RANGE 33-E NAME TOWNSHIP 17-S RANGE 33-E NAME 15 Elevation (Show whether DF, RT, GR, etc.) 12 County Lea NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK SUBSEQUENT REPORT OF: THEMPORABLY ARABDON CHANGE PLANS COMMERCE DRILLING OPPS: PLUG AND ABANDON CHANGE P	14 Location of Well			Maljamar Gb/SA	
THE EAST LINE, SECTION 8 TOWNSHIP 17-S RANGE 33-E NAME 15 Elevation (Show whether DF, RT, GR, etc.) 12 County Lea	1980	FEET FROM THE South 1	INE AND 1980 FEET FROM	minimi	
15 Elevation (Show whether DF, RT, GR, etc.) 12 County Lea					
15 Elevation (Show whether DF, RT, GR, etc.) 12 County Lea	THE East LINE, SECTION	8 TOWNSHIP 17-S	RANGE 33-E NMPM		
16 Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		•		Junior Hilliam	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PEDIGAND REMEDIAL WORK		15 Elevation (Show whether DF, R	RT, GR, etc.)		
NOTICE OF INTENTION TO: Perform Remedial Work		4208' GR		Lea	
NOTICE OF INTENTION TO: Perform Remedial Work	16 Chack Appr	ropriate Boy To Indicate Nature	of Notice, Report or Ot	her Data	
PERFORM REMEDIAL WORK ALTERING CASING COMMENCE OFFICE FOR ALTERING CASING COMMENCE OFFICE PLUG AND ABANDON CHANGE PLANS COMMENCE OFFICE STAND CEMENT JOB OTHER 17 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1103 8-10-88: 4465' PTD. RU WSU. COOH w/downhole equip. Tag'd fill @ 4290'. 8-11 thru			SURSEOU	ENT REPORT OF:	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OF ALL THE PROPOSED OF ALL THE PROPOSED OF ALL THE PROPOSED OF ALL THE PULL OF	NOTICE OF INTENTION	ON TO:	J083EQ0		
PULL OR ALTER CASING COMPLETE CONTROL CHANGE PLANS CASING TEST AND CEMENT JOB COTHER CONTROL CHANGE PLANS CASING TEST AND CEMENT JOB COTHER COTHER CONTROL CHANGE PLANS CASING TEST AND CEMENT JOB COTHER COTHER CONTROL CHANGE PLANS CASING TEST AND CEMENT JOB COTHER COTHER CONTROL CHANGE PLANS CASING TEST AND CEMENT JOB COTHER COTHER CONTROL CHANGE PLANS CASING TEST AND CEMENT JOB COTHER COTHER CONTROL CHANGE PLANS CASING TEST AND CEMENT JOB COTHER COTHER CONTROL CHANGE PLANS CASING TEST AND CEMENT JOB COTHER COTHER CONTROL CHANGE PLANS CASING TEST AND CEMENT JOB COTHER CONTROL CHANGE PLANS CASING TEST AND CEMENT JOB COTHER CONTROL CHANGE PLANS CASING TEST AND CEMENT JOB COTHER CONTROL CHANGE PLANS CASING TEST AND CEMENT JOB COTHER CONTROL CHANGE PLANS CASING TEST AND CEMENT JOB CASING TEST AND CEMENT JOB COTHER CASING TEST AND CEMENT JOB COTHER CONTROL CHANGE PLANS CASING TEST AND CEMENT JOB CASING TEST AND CASING TEST AND CASING TEST AND CEMENT JOB CASING TEST AND C	PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
OTHER CASING TEST AND CEMENT JOB OTHER TO Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1103 8-10-88: 4465' PTD. RU WSU. COOH w/downhole equip. Tag'd fill @ 4290'. 8-11 thru Cleaned out fill to 4465'. Acidized perfs 4270'-4430' w/4000 gals 20% NEFe HCl mixed w/165 gals Techni-wet 425. Swbd back load. Set 5-1/2" plastic-coated AD-1 pkr & 2-3/8" plastic coated tbg @ 4186'. Tst'd csg to 500 psi for 30 min held 0K. Started injection on 8-16-88 @ 0 psi @ 1/2 BPM. 8-17-88: Injecting @ rate of 242 BW @ 1600 psi. Before workover, injected @ rate of 200 BWPD. 18 Thereby certa that the information above is true and complete to the best of my knowledge and belief. W. J. Mueller TITLE Engineering Supervisor, Resv. DATE 9/9/88	TEMPORARII Y ARANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT	
OTHER OT		CHANGE PLANS	CASING TEST AND CEMENT JOB]	
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1103 8-10-88: 4465' PTD. RU WSU. COOH w/downhole equip. Tag'd fill @ 4290'. 8-11 thru Cleaned out fill to 4465'. Acidized perfs 4270'-4430' w/4000 gals 20% NEFe HCl mixed w/165 gals Techni-wet 425. Swbd back load. Set 5-1/2" plastic-coated AD-1 pkr & 2-3/8" plastic coated tbg @ 4186'. Tst'd csg to 500 psi for 30 min held OK. Started injection on 8-16-88 @ 0 psi @ 1/2 BPM. 8-17-88: Injecting @ rate of 242 BW @ 1600 psi. Before workover, injected @ rate of 200 BWPD. W J Mueller Title Engineering Supervisor, Resv. DATE 9/9/88	PULL OR ALTER CASING				
8-10-88: 4465' PTD. RU WSU. COOH w/downhole equip. Tag'd fill @ 4290'. 8-11 thru Cleaned out fill to 4465'. Acidized perfs 4270'-4430' w/4000 gals 20% NEFe HC1 mixed w/165 gals Techni-wet 425. Swbd back load. Set 5-1/2" plastic-coated AD-1 pkr & 2-3/8" plastic coated tbg @ 4186'. Tst'd csg to 500 psi for 30 min held OK. Started injection on 8-16-88 @ 0 psi @ 1/2 BPM. 8-17-88: Injecting @ rate of 242 BW @ 1600 psi. Before workover, injected @ rate of 200 BWPD. 18 Thereby degra/s that the information above is true and complete to the best of my knowledge and belief. W J Mueller TITLE Engineering Supervisor, Resv. DATE 9/9/88					
8-10-88: 4465' PTD. RU WSU. COOH w/downhole equip. Tag'd fill @ 4290'. 8-11 thru Cleaned out fill to 4465'. Acidized perfs 4270'-4430' w/4000 gals 20% NEFe HC1 mixed w/165 gals Techni-wet 425. Swbd back load. Set 5-1/2" plastic-coated AD-1 pkr & 2-3/8" plastic coated tbg @ 4186'. Tst'd csg to 500 psi for 30 min held OK. Started injection on 8-16-88 @ 0 psi @ 1/2 BPM. 8-17-88: Injecting @ rate of 242 BW @ 1600 psi. Before workover, injected @ rate of 200 BWPD. 18 Thereby degra/s that the information above is true and complete to the best of my knowledge and belief. W J Mueller TITLE Engineering Supervisor, Resv. DATE 9/9/88	17 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propos				
Cleaned out fill to 4465'. Acidized perfs 4270'-4430' w/4000 gals 20% NEFe HCl mixed w/165 gals Techni-wet 425. Swbd back load. Set 5-1/2" plastic-coated AD-1 pkr & 2-3/8" plastic coated tbg @ 4186'. Tst'd csg to 500 psi for 30 min held OK. Started injection on 8-16-88 @ 0 psi @ 1/2 BPM. 8-17-88: Injecting @ rate of 242 BW @ 1600 psi. Before workover, injected @ rate of 200 BWPD. 18 Thereby certify that the information above is true and complete to the best of my knowledge and belief. W. J. Mueller Title Engineering Supervisor, Resv. Date 9/9/88 Original Kautz Paul Kautz Paul Kautz Paul Kautz	work) SEE RULE 1103				
Cleaned out fill to 4465'. Acidized perfs 4270'-4430' w/4000 gals 20% NEFe HCl mixed w/165 gals Techni-wet 425. Swbd back load. Set 5-1/2" plastic-coated AD-1 pkr & 2-3/8" plastic coated tbg @ 4186'. Tst'd csg to 500 psi for 30 min held OK. Started injection on 8-16-88 @ 0 psi @ 1/2 BPM. 8-17-88: Injecting @ rate of 242 BW @ 1600 psi. Before workover, injected @ rate of 200 BWPD. 18 Thereby certify that the information above is true and complete to the best of my knowledge and belief. W. J. Mueller Title Engineering Supervisor, Resv. Date 9/9/88 Original Kautz Paul Kautz Paul Kautz Paul Kautz	Tagld fill @ 4290				
Cleaned out fill to 4465'. Acidized perfs 4270'-4430' w/4000 gals 20% NEFe HCl mixed w/165 gals Techni-wet 425. Swbd back load. Set 5-1/2" plastic-coated AD-1 pkr & 2-3/8" plastic coated tbg @ 4186'. Tst'd csg to 500 psi for 30 min held OK. Started injection on 8-16-88 @ 0 psi @ 1/2 BPM. 8-17-88: Injecting @ rate of 242 BW @ 1600 psi. Before workover, injected @ rate of 200 BWPD. 18 Thereby certify that the information above is true and complete to the best of my knowledge and belief. W. J. Mueller Title Engineering Supervisor, Resv. Date 9/9/88 Original Kautz Paul Kautz Paul Kautz Paul Kautz	8-10-88: 4465' PTD. RU WSU. COOH w/downhole equip. Tag'd fill @ 4290.				
Cleaned out fill to 4465'. Acidized perfs 4270'-4430 W/4000 gars zon W/165 gals Techni-wet 425. Swbd back load. Set 5-1/2" plastic-coated AD-1 pkr & 2-3/8" plastic coated tbg @ 4186'. Tst'd csg to 500 psi for 30 min held OK. Started injection on 8-16-88 @ 0 psi @ 1/2 BPM. 8-17-88: Injecting @ rate of 242 BW @ 1600 psi. Before workover, injected @ rate of 200 BWPD. 18. Thereby cerry that the information above is true and complete to the best of my knowledge and belief. W. J. Mueller Title Engineering Supervisor, Resv. DATE 9/9/88 Originated by Paul Kautz Paul Kautz Paul Kautz Paul Kautz Paul Kautz					
w/165 gals Techni-wet 425. Swbd Back Todd. Set 5-1/2 plastic coated to 2-3/8" plastic coated to 4186'. Tst'd csg to 500 psi for 30 min held OK. Started injection on 8-16-88 @ 0 psi @ 1/2 BPM. 8-17-88: Injecting @ rate of 242 BW @ 1600 psi. Before workover, injected @ rate of 200 BWPD. 18. Thereby certify that the information above is true and complete to the best of my knowledge and belief. W J Mueller Title Engineering Supervisor, Resv. DATE 9/9/88 Original by Paul Kautz					
2-3/8" plastic coated the @ 4186". Ist dicay to 300 ps. For some started injection on 8-16-88 @ 0 psi @ 1/2 BPM. 8-17-88: Injecting @ rate of 242 BW @ 1600 psi. Before workover, injected @ rate of 200 BWPD. 18. Thereby certal the information above is true and complete to the best of my knowledge and belief. W. J. Mueller Title Engineering Supervisor, Resv. DATE 9/9/88 Out Signed by Paul Kautz Paul Kautz Paul Kautz Paul Kautz Paul Kautz					
Started injection on 8-16-88 @ 0 psi @ 1/2 brm. 8-17-88: Injecting @ rate of 242 BW @ 1600 psi. Before workover, injected @ rate of 200 BWPD. 18. Thereby certify that the information above is true and complete to the best of my knowledge and belief. W J. Mueller TITLE Engineering Supervisor, Resv. DATE 9/9/88 DATE DATE	w/165 gals Techr	11-wet 425. SWDO Dack I	ld cea to 500 nsi	for 30 min held OK.	
8-17-88: Injecting @ rate of 242 BW @ 1600 psi. Before workover, injected @ rate of 200 BWPD. 18. Thereby certify that the information above is true and complete to the best of my knowledge and belief. W. J. Mueller Title Engineering Supervisor, Resv. DATE 9/9/88 Original Resultz Paul Kautz	2-3/8" plastic o	coated tog @ 4180 . ISL	1 /2 RDM	101 30 m///	
18. Thereby certify that the information above is true and complete to the best of my knowledge and belief. W. J. Mueller TITLE Engineering Supervisor, Resv. DATE 9/9/88 Option Results Paul Kautz Paul Kautz DATE DATE					
18. Thereby certify that the information above is true and complete to the best of my knowledge and belief. W. J. Mueller TITLE Engineering Supervisor, Resv. DATE 9/9/88 Option Results Paul Kautz Paul Kautz DATE DATE	9 17 88. Injecting @ rate	e of 242 BW @ 1600 psi.	Before workover,	injected @ rate of 200 BWPD.	
W J. Mueller TITLE Engineering Supervisor, Resv. DATE 9/9/88 Orts. Signed by Paul Kautz Paul Kautz DATE DATE DATE	D-17-00. Thijecting e i dec	• • • • •			
W J. Mueller TITLE Engineering Supervisor, Resv. DATE 9/9/88 Orts. Signed by Paul Kautz Paul Kautz DATE DATE DATE					
W J. Mueller TITLE Engineering Supervisor, Resv. DATE 9/9/88 Orts. Signed by Paul Kautz Paul Kautz DATE DATE DATE					
W J. Mueller TITLE Engineering Supervisor, Resv. DATE 9/9/88 Orts. Signed by Paul Kautz Paul Kautz DATE DATE DATE	/ /				
W J. Mueller TITLE Engineering Supervisor, Resv. DATE 9/9/88 Orts. Signed by Paul Kautz Paul Kautz DATE DATE DATE	18. Thereby certify that the information above is true and complete to the best of my knowledge and belief.				
Orig. Signed by Paul Kautz Paul kautz Date Date Date	$\langle \chi(\cdot) \rangle = \langle \chi(\cdot) \rangle $			0.10.100	
Orig. Signed by Paul Kautz Paul Kautz Date	11/11/1- 11/1-	-₩ J. Mueller ார்ச் Engir	neering Supervisor, Resv	DATE9/9/88	
Paul Raide	SIGNED	SIGNED TILLIAMAN			
Paul Raide		Original by		269 1 5 100!	
	ADDROVEDAY	Paul Naud		DATE	