			Revised 10-1-78
MINERALS DEPARTMENT	OIL CONSERVA-		
PIST # IM UT 10H	Р. О. ВОХ SANTA FE, NEW		
	SANTA PE, NEW		
B.B.J.		ALL OWARL F	
	REQUEST FOR		
GAB	AUTHORIZATION TO TRANSPO	ORT OIL AND NATURAL GAS	•
MATION OFFICE			
PHILLIPS PETROLEUM	COMPANY		
Meet.		(1)	
4001 Penbrook	Odessa, Texas 7976	Other (Please explain)	
weis for filing (Check proper ba	Change in Transporter of:	Changed from	
	Oss Dry Gos	Phillips Oil Con	mpany August 1, 1985
me in Ownershig	Casinghead Gas Condens		
hange of ownership give name	PHILLIPS OIL COMPANY 40	001 Penbrook Odessa,	Texas 79762
address of previous owner			
SCRIPTION OF WELL ANI	LEASE	mation Kind of Leas	Lease N
Phillips State E	A Here No. Poor reality interest	urg San Andres State, Feder	al or Fee State B-2229
Cetion	and		
-	980 Feet From The South Line	and <u>1980</u> Feet From	TheEast
	17 S	33 E . NMPM.	Lea Coun
Line of Section 8 T	Anship Range	, <u>NMPM</u> ,	1. 66
TON ATION OF TRANSPO	RTER OF OIL AND NATURAL GAS	s thefiction	Mills
re of Authorized Transporter of C		Address (Give address to which appr P. O. Box 2528 Hobbs	
Texas-New Mexico Pi		Address (Give address to which appr	oved copy of this form is to be sent)
Phillips Petroleum	Company		a, Texas 79762
	Unit Sec. Twp. Rge.	is gas derudny connected.	hen ND
e location of tanks.	J 8 17S 33E	Yes	NR
his production is commingled	with that from any other lease or pool, a	give commingling order number:	
OMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Dill. Re
Designate Type of Comple	$tion - (\mathbf{X})$		P.B.T.D.
ete Spudded	Date Campl. Ready to Prod.	Total Depth	
	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
isonions (DF, RKB, RT, GR, etc.	Name & Producting Constraints		
uciorations			Depth Casing Shoe
·		CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE			
		in recovery of total volume of load o	il and must be equal to or exceed top a
EST DATA AND REQUEST	FOR ALLOWABLE (lest must be b) able for this de	pth or be for full 24 hours	
HL WFLLL me First New Oil Run To Tanks	Date of Test	Producing Method (Fiow, pump. gos	
		Casing Pressure	Choke Size .
migh of Test	Tubing Piecawe		
ctual Prod. During Test	Q11-Bble.	Water-Bbis.	Gas-MCF
Cinci Lines and i			
AS WELL	Length of Test	Bbis. Condensate AMCF	Gravity of Condensate
Actual Prod. 1981-MC170			Choke Size
esting Method (puol, back pr.)	Tubing Presewe (Shut-in)	Casing Pressure (Shut-in)	CABLE SILE
			ATION DIVISION
ERTIFICATE OF COMPLIA	ANCE	AUG 12 1985	
	testane of the Oil Conservation		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given		BY DISTRICT I SUPERVISOR	
bove is true and complete to	the best of my knowledge and belief.		
		TITLE	
- l D		11	In compliance with RULE 1104, lowable for a newly drilled or deap moniford by a tabulation of the dev
A The G. L. Rose			
•	ignature)		must be filled out completely for a
Controller	(Title)		
August 1, 1985		Fill out only Sections I	, II, III, and VI for thange of concepter, or other, such change of conc
	(Date)	Separate Forma C-104 r	nust be filed for each pool in mu
		completed wells.	



RECOVED