BTATE OF NEW MEXICO IGY AND MINERALS DEPARTMENT OIL CONSERVAT		TION DIVISION	Form C-104 Revised 10-1-78
	P, O, BOX	2068	
FANTA FE	SANTA FE, NEW	MEXICO 87501	
U.S.B.B.	REQUEST FOR	ALLOWABLE	· .
TRANSPORTER BAS	ANI AUTHORIZATION TO TRANSPO		÷
PROBATION OFFICE	APTHORIZATION TO TRANSPO		2. 2
Operator Phillips Oil Company			
Address	Odessa, Texas 79762	•	•
4001 Penbrook Street	oucous, reme	Other (Please explain)	
New Well	Change in Transporter of:	Effective 12/0	1/83
Recompletion	Cit. Dry Gas Casinghead Gas Candens		
	Phillips Petroleum Compan	v, 4001 Penbrook Street.	Odessa, Texas 79762
DESCRIPTION OF WELL AND I	EASE	Tention Kind of Leese	Lease No.
Phillips State E Stat	Weil No. Pool Name, including For W2 Maljamar Graybu		or Foo State B-2229
Location	30_Feet From The South Line	and 1980 Feet From T	he East
······································	_	33E , NMPM, Lea	County
		i int a	1
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS		
Texas-New Mexico Pipe Name of Authorized Transporter of Cas	Line Company	P. O. Box 2528. Hobbs. Address (Give address to which approv	N.M. 88240 red copy of this form is to be sent)
Phillips Petroleum Com	pany ·	4001 Penbrook Street.	
If well produces oil or liquids, give location of tanks.	J 8 175 33E	Yes	VR
If this production is commingled wit	h that from any other lease or pool, g	give commingling order number:	Plug Back Same Res'v. Dill. Res'v.
COMPLETION DATA Designate Type of Completio		New Well Workover Deepen	Plug Back Same Res*v. Ditt. Hes*v.
Designate Type of Completion	Date Campl. Ready to Prode	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Lievauons (Dr. RAB, RL, GR, etc.)			Depth Casing Shoe
Perforations		_	
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be of able for this det	pth of be jor juil 24 hours	and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	jt, etc.j
Length of Tuet	Tubing Pressure	Casing Pressure	Choke Size
	011-8010.	Water-Bble.	Gas-MCF
Actual Prod. During Test			
GAS WELL			Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bble. Condensgle/MMCF	
Teeting Method (pitol, back pr.)	Tubing Pressure (Shnt-in)	Casing Pressure (Shut-is)	
CERTIFICATE OF COMPLIAN	CE		
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED JAN 1 3 1984 19	
I hereby certify that the rules and the that the information given Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYORIGINAL SIGNED BY EDDIE DET	
		TITLE OIL & GAS INSPECTOR	
OAD		This form is to be filed in compliance with HULL 1101.	
(Signature)		well, this form must be accompanied by the NULE 111.	
Production Records Supervisor		tests taken on the well in accordince filled out completely for allow	
(Title) December 29, 1983		able on new and recompleted wenter	
	29, 1985 ale)	Fill out only Sections I. II. III, and VI of Change of condition well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multipl	
		Separate Forme Conversion to the second seco	