	T -		
NO. OF COPIES RECEIVED	2		Form C-103 Supersedes Old
DISTRIBUTION	\perp		C-102 and C-103
SANTA FE	\perp	NEW MEXICO OIL CONSERVATION COMMISSION 6. 6. 8.	Effective 1-1-65
FILE	\perp		5a. Indicate Type of Lease
U.S.G.S.	1	二 if us 网 '67'	State Fee
LAND OFFICE	$\downarrow \downarrow$	Tink w	
OPERATOR			5. State Oil & Gas Lease No. B-2229
	SUN PRM FOR	DRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. CATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
1. OIL X GAS		OTHER-	
2. Name of Operator			8. Form or Lease Name Phillips State E / +.
Phillips Petro	leum	Company	9. Well No.
3. Address of Operator		-	2 2
Room B-2, Phil	lips	Bldg., Odessa, Texas	10. Field and Pool, or Wildcat
4. Location of Well		1980 FEET FROM THE South LINE AND 1980 FEET FROM	1
		CCTION 8 TOWNSHIP 17-S RANGE 33-E NMPM.	
THE east	LINE, S	CCTION TOWNSHIP RANGE NMPM.	
mmmmm	m	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	////	4208	Lea
16.	7777	ck Appropriate Box To Indicate Nature of Notice, Report or Oth	ner Data
,		· · · · · · · · · · · · · · · · · · ·	REPORT OF:
NOT	CE O	FINTENTION TO: SUBSEQUENT	Ker skir skir
Г	-	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK	╡	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
TEMPORARILY ABANDON	=	CHANGE PLANS CASING TEST AND CEMENT JQB	
PULL OR ALTER CASING		OTHER Convert to water	injection X
071150			
OTHER			
17. Describe Proposed or C work) SEE RULE 1103	omplete	d Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
On 3-2-67, moved in Ralph Johnson unit, pulled rods and tubing. Set 136 joints 2-3/8" cement lined tubing at 4225', Howco R-3 packer at 4227' in 10,000# tension. Moved out rig. Connected wellhead. Started water injection on 3-6-67, injecting at rate of 735 barrels in 24 hours, injection pressure 0#. Water injection is into Grayburg formation perforations 4270-4430'.			
I 13 to the intention status.			
Well converted to water injection status.			
Case #3485, 0	rder	No. R-3154	
	. 1. 6	ation above is true and complete to the best of my knowledge and belief.	
18. I hereby certify that the	e inform	ation above is true and complete to the best of my knowledge and better.	
SIGNED	4/2	W. J. Mueller Associate Reservoir Engine	er DATE 3-15-67
		A)	
ADDROVED BY	X	TITLE	DATE
CONDITIONS OF APPROX	AL, IF		
		•	

3-15-07 Revised per equipment run in well. hm 8-5/8" Casing © 3751 · Cement Volume - 200 sks Howco R-3 Tension Type Pkg. @ 4227' 2" tubing @ 42251 <u>Grayburg Formation</u> Perforations: 4270'-4276' 43221-43261 43601-44,001 44171-44301 5-1/2" Casing @ 4465' (TD) Cement Volume - 200 sks TOC - 37801 PHILLIPS PETROLEUM COMPANY STATE "E" - WELL NO. 2

1980' FSL, 1980' FEL, Section 8, T-17-S, R-33-E, Lea County, New Mexico

AFE 12-2-122