



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico
HOBBS OFFICE CCC

1957 MAR 4 AM 10:09
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY
W & PITING

PHILLIPS STATE

Well No. 2 in 1/4 of 1/4 of Sec. 17E, T. 1N, R. 3E, NMPM.
Pool, 1900
Well is 0 feet from line and 1900 feet from line
of Section 17E. If State Land the Oil and Gas Lease No. is 1900
Drilling Commenced 1900 Drilling was Completed 1900
Name of Drilling Contractor 1900, New Mexico
Address 1900
Elevation above sea level at Top of Tubing Head 1900 The information given is to be kept confidential until 1900

OIL SANDS OR ZONES

No. 1, from 4270 to 4276 No. 4, from 4417 to 4430
No. 2, from 4322 to 4326 No. 5, from 4400 to 4400
No. 3, from 4300 to 4300 No. 6, from 4417 to 4417

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from 1900 to 1900 feet
No. 2, from 1900 to 1900 feet
No. 3, from 1900 to 1900 feet
No. 4, from 1900 to 1900 feet

CASING RECORD

SIZE OF HOLE	WEIGHT PER FOOT	NEW OR USED	DEPTH	KIND OF PIPE	CUT AND PULLED FROM	PERFORATIONS	STATUS
8 5/8	22	NEW	4400	Galvanized		4270-46	Stand off - fresh water
8	14	USED	4400	Galvanized		4322-46	
						4300-4400	Oil string
						4417-46	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CEMENT	WHERE	NO. SACKS OF CEMENT	METHOD	MUD GRAVITY	AMOUNT OF MUD USED
10 3/4	6 5/8	1900	200	Ballston		
7 7/8	5 1/2	4400	200	Ballston		

RECORD OF PRODUCTION AND STIMULATION

4270 to 4276 (4000-4400) used, No. of Qts. or Gals. used, interval treated or shot.)
4322 to 4326 9000 sand
4300 to 4400 9000 sand
4417 to 4417 10000 sand
Result of Production Stimulation
Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Top feet to 4465 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing March 1, 1997

OIL WELL: The production during the first 24 hours was 60 barrels of liquid of which 100 % was
was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
Gravity 38

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. <u>1415</u>	T. Devonian _____	T. Ojo Alamo _____	
T. Salt. <u>1445</u>	T. Silurian _____	T. Kirtland-Fruitland _____	
B. Salt. <u>2997</u>	T. Montoya _____	T. Farmington _____	
T. Yates. <u>2790</u>	T. Simpson _____	T. Pictured Cliffs _____	
T. 7 Rivers. <u>3085</u>	T. McKee _____	T. Menefee _____	
T. Queen. <u>4270</u>	T. Ellenburger _____	T. Point Lookout _____	
T. Grayburg _____	T. Gr. Wash _____	T. Mancos _____	
T. San Andres _____	T. Granite _____	T. Dakota _____	
T. Glorieta _____	T. _____	T. Morrison _____	
T. Drinkard _____	T. _____	T. Penn _____	
T. Tubbs _____	T. _____	T. _____	
T. Abo _____	T. _____	T. _____	
T. Penn _____	T. _____	T. _____	
T. Miss _____	T. _____	T. _____	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	914	914	Red Bed & Sand				
914	1289	969	Red Bed				
1289	1415	128	Red Bed & Anhydrite				
1415	1445	30	Anhydrite				
1445	2967	2122	Anhydrite & Salt				
2967	2660	99	Anhydrite				
2660	2769	109	Anhydrite & Gyp				
2769	3450	681	Anhydrite & Gyp				
3450	3598	148	Anhydrite, Shale & Gyp				
3598	3736	138	Anhydrite & Gyp				
3736	3820	84	Lime & Anhydrite				
3820	3873	53	Anhydrite & Shale				
3873	4245	372	Anhydrite & Lime				
4245	4465	220	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 2, 1997

W E PITTMAN

Don E. Kildani, Texas

(Date)

Company or Operator _____

Address _____

Name _____

Position or Title _____