				Revised 10	-1-78
ENGT AND MINERALS DEPARTMENT					
	P. O. BOX 2008				
	SANTA FE, NEW	MEXICO 8750.			
FRE			·		
	REQUEST FOR	ALLOWABLE			
TERNOFTER DIL	ANC		GAS		
	AUTHORIZATION TO TRANSPO	OR FOIL AND NATURAL	_ 0/0		
Operation OFFICE					
PHILLIPS PETROLEUM CO	MPANY				
A44	Odessa, Texas 7976	· •			
4001 Penbrook		Other (Please es	plain)		<u> </u>
Ferents) for filing (Check proper box)	Change in Transporter of:				
	Casi Dry Gas	Changed f: Phillips (ny August 1,	1985
Recompletion	Casinghead Gas Condens				
		01 Penbrook 04	dessa, Te	xas 79762	
W change of ownership give name and address of previous owner	PHILLIPS OIL COMPANY 40	JOI FEIDIOR O	<u>uessa, re</u>	<u>Aug 19102</u>	
					<u></u>
LESCRIPTION OF WELL AND	LEASE Meil No. Pool Name, Including For		ind of Lease		B-2229
Phillips State E La	te 3 Maljamar Graybu	irg San Andres su	ate, Federal or	Foo State	
Lecellon				Fact	
Unit Letter 0 : 660	Feet From The South Line	and19801	Feet From The	East	
	17 S	33 E , NMPM,	_	ea	Coun
Line of Section 8 T.	mahip Range	, 10012 (0),			
	TER OF OUL AND NATURAL GAS				
DESIGNATION OF TRANSPOR) be senty
Texas-New Mexico Pip	P. O. Box 2528 Hobbs, N. M. 88240 Address (Give address to which approved copy of this form is to be sent)				
Norme of Authorized Transporter of Casinghead Gas XX or Dry Gas		4001 Penbrook Odessa, Texas 79762			
Phillips Petroleum C		is gas actually connected?	and the second		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Yes	l	NR	
give location of tanks.		rive commingling order m	umber		
If this production is commingled wi	th that from any other lease or pool, g		Deepen F	Plug Back Same Res	·v. Diff. R
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen i	i i	1
Designate Type of Completi		Total Depth		P.B.T.D.	· ·
Date Spudded	Date Campl. Ready to Prod.	fotat Doptin			
	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth	
Elections (DF, RKB, RT, GR, etc.)				Depth Casing Shoe	
Perforations				Depin Clasing Slide	
		ATUENTING RECORD			
		CEMENTING RECORD		SACKS CEN	AENT
HOLE SIZE	CASING & TUBING SIZE				
		<u>i</u>	i	the second ten of	erceed ton
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	(ter recovery of total volume pth or be for full 24 hours)	s of load oil an	a must be equat to or	
OIL WELL	i Date of Test	Producing Method (Flow.	pump, gas lift,	e(c.)	
Date First New Oil Run To Tanks					
Length of Test	Tubing Pressure	Casing Pressure		Choke Size	i.
Leagth of Least				Gas-MCF	
Actual Prod. During Test	011-554.	Water-Bbls.			
]	1	<u></u>	,
GAS WELL	Length of Test	Bbls. Condensate AMCF		Gravity of Condensate	•
Actual Prod. 1001-MC/75				Chote Size	
Teeling Method (publ. back pr.)	Tubing Pressure (Shat-In)	Casing Presewe (Shut-	(11)	CUBIC STIC	
L CERTIFICATE OF COMPLIA	NCE				
			AUG 12		, 19
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given		ORIGINAL SIGNED BY JERRY SEXTON			
Division have been complied with showe is true and complete to the	h and that the information given he best of my knowledge and belief.	· BY			
		TITLE			
			the filed in c	ompliance with BUL	E 1104.
M I IL	G. L. Rose	If this is a requ	est for allow	able for a newly un	of the dev
I-02 (Si	G. L. NOSE	well, this form must	Le accompen	Jance with NULE 1	11.
Controller		I an actions of	this form mus	If De Inted out court	letaly for
	Title)	able on new and rec	compieted we	and MI for ch	ances of
August 1, 1985		able on new and recommendations I, II, III, and VI for changes of c Fill out only Sections I, II, III, and VI for changes of c well name or number, or transporter, or other such changes of conc Separate Forms C-104 must be filled for each pool in mu			
	Dale)	Separate Forma	C-104 must	be filed for each	poni in m
	-	enoutleted wells-			

RECEIVED

AUG -7 1985