and a state of the second state	and the second	<u>na serie de la constance de la</u>	Form C-104
IE OF NEW MEXICO			Revised 10-1-78
D MINERALS DEPARTMENT	OIL CONSERVATIO	ON DIVISION	
100110 01711740	P. O. BOX 20 SANTA FE, NEW ME	5 B	•
	SANTA FE, NEW ME	• • • •	
	REQUEST FOR AL		
1 DEFICE	4 4 103		
NSPONTER BAB	AND	TOIL AND NATURAL GAS	-
ERATOR A	/	/	
Det at of	/		
Phillips Oil Company			
4001 Penbrook Street, C	dessa, lexas ////	Other (Please esplain)	
(ason(s) for filing (Check proper boz)	Change la Transporter el:	Effective 12/01/8	3
	Ctt Dry Gas		
locompletion	Casingheed Con		Texas 79762
	Alden Petroleum Company	<u>, 4001 Penbrook Street, C</u>	dessa, lexas /
change of ownership give name phase of previous ownerPh	11110S FELLOID		Lease No.
DESCRIPTION OF WELL AND LE	ASF. Well No. Pool Name, Including Form	ation Kind of Lease	- 0000
Lease Name	3 Maljamar Gravbur	g/San Andres State, Federal or	Fee State <u>B-2223</u>
Phillips State E Man			East
Location 0 • 660	Feet From The South Line a	nd <u>1980</u> Feel From the	County
Unit Letter	Banne 33F	NUPM. Lea	
Line of Section 8 T. ma	ship 175	÷	
DESIGNATION OF TRANSPORTE	R OF OIL AND NATURAL GAS	hadress (Give address to which approved	copy of this form is to be sent
	3 of Condensate L	P. O. Box 2528, Hobbs, 1 Address (Give address to which approved	
		Cine address to write of the	
Name of Authorized Trunsporter		4001 Penbrook Street, O	
Phillips Petroleum Compa	Unit Sec. I whe	Yes	NR
If well produces oil or liquide,	J 8 175 33E	ive commingling order number:	
If well produces of or induce, i give location of tanks.	that from any other lease or pool, g	Westower Deepen	Plug Back Same Resty, Diff. Resty.
COMPLETION DATA	OTI Meri	New Well	
Designate Type of Completion		Total Depth	P.B.T.D.
Date Spudded	Dicte Campl. Ready to Produ		Tubing Depth
Elevations (DF. RKB, RT. GR. etc.)	Name of Producing Formation	Top Qil/Gas Pay	
Elevations (DF, RAB, RL, ON, Cort)			Depth Casing Shoe
Perforations			I
	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
HOLESIZE	CASING & TUBING SIZE	DEPTHOU	
HOLE SIZE			
		I formal volume of load oil	and must be equal to or exceed top allow
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a shie for this di	epth or be for full 24 hours j	it etc.)
	Date of Test	Producing Mathod (Flow, pump, gas li	·····
Date First New Oil Run To Tanks		Casing Pressure	Choke Size
Length of Test	Tubing Pressure		Gas + MCF
	Qij-Bbis.	Water-Bbie.	ULL THE
Actual Prod. During Test	011-02		
· · · · · ·			Gravity of Condensate
GAS WELL		Bble. Condenagte/MMCF	Gravity of Containers
Actual Prod. Teel-MCF/D	Length of Test	(shut-1a)	Choke Size
Teeting Method (pitol, back pr.)	Tubing Pressure (shat-in)	Cosing Pressure (Sbut-18)	
Testing Methos (public out of			ATION DIVISION
CERTIFICATE OF COMPLIA	NCE	1011	0 1001
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belie		APPROVED JAN 13 1984	
above is true and complete to t	the best of my knowledge and	ULUC	
	•	to to be filed I	in compliance with RULZ 1104.
$\rho \rho \rho$		I a sequent for the second of the devices	
Skush I. B. Rush			
(Signature) Production Records Supervisor		Il All actions of this form mean	
(Tule)		able on new and received	I. II. III. and VI for changes of condition
Decembe	December 29, 1983		I. II. III, and VI for changes of conditi- porter, or other such change of conditi- must be filed for sech pool in multi-
	(Date)	Separate Forms C-104 completed wells.	
		•	A CONTRACTOR OF