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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2229
7. Unit Agreement Name -----
8. Farm or Lease Name Phillips State-E State
9. Well No. 3
10. Field and Pool, or Wildcat Maljamar GB/SA
12. County Lea

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
Name of Operator Phillips Petroleum Company
Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762
Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 8 TOWNSHIP 17-S RANGE 33-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)  
4208.2 GR

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

## Refined oil Frac to upgrade Production

- 2-14-80 RU Well Units and pulled rods and tbgs.
- 2-15-80 Ran 2-3/8" tbgs., pkr. @ 4341' and BP @ 4435'. Howco trtd. dwn. tbgs. thru perfs 4362-4424 w/150 gals. 15% NE HCL acid, followed w/1000 gals. 12% HCL and 6% HF. Moved pkr. @ 4310' and BP @ 4341'; trtd. perfs 4323-4321' w/100 gals. 15% acid and 150 gals. 12% HCL and 6% HF. Moved pkr. @ 4215' and BP @ 4310'; trtd. perfs 4268-4282' w/100 gals. 15% acid & 400 gals. 12% HCL & 6% HF. Moved pkr. @ 4215' & BP @ 4435'; Swbd. all perfs 4 hrs.
- 2-16-80 Swbd. 2 hrs. Pulled tbgs., pkr. & BP. Ran 2-7/8" tbgs. & pkr. Set pkr. @ 4348'.
- 2-18-80 Reran tbgs. & pkr., set pkr. @ 4338'. Fraced thru csg. perfs 4268-4412' w/15,000 gals. ref. oil w/15,000# 20-40 mesh sand. Pulled 2-7/8" tbgs. and pkr.
- 2-21-80 Set 138 jts. 2-3/8" J-55 tbgs. @ 4416'. Set 2" X 1 1/2" X 16' pmp. @ 4415'. MO WS Unit.
- 3-2-80 Pmpd. 24 hrs., 35 BO, GOR 675, 11--54" SPM w/1 1/4" pmp. from 5 1/2' csg. perfs 4268-4424'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed M.J. Mueller TITLE Senior Engineering Specialist DATE March 3, 1980

Orig. Signed by  
Les Clements

APPROVED BY Oil & Gas Insp. TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: