

Santa Fe, New Mexico

13 WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

W. E. Pittman

(Company or Operator)

Phillips State

(L222)

Well No. 3, in SW $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 8, T. 17S, R. 33E, NMPM.

Roberts Extension

Pool

LEA

County.

Well is 660 feet from South line and 1980 feet from East line

of Section 8 If State Land the Oil and Gas Lease No. is B 2229

Drilling Commenced APR 11 ~~May~~ 12, 1957 Drilling was Completed APR 11 ~~May~~ 27, 1957

Name of Drilling Contractor.....**Thomas Drilling Co**.....

Address.....Hobbs, New Mexico.....

Elevation above sea level at Top of Tubing Head.....4206.2..... The information given is to be kept confidential until

..... 19.....

OIL SANDS OR ZONES

No. 1, from 4268 to 4282 No. 4, from 4412 to 4424

No. 2, from 4323 to 4331 No. 5, from.....to.....

No. 3, from 4362 to 4396 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from to feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.....

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	28#	SH	350'	R.P.			Surface
5 1/2	14	New	1160'	Halliburton			Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 3/4	8 5/8	350	200	Haliburton		
7 7/8	5 1/2	4460	150	Haliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.....

Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Top feet to 4460 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing May 2, 19 57

OIL WELL: The production during the first 24 hours was 45 barrels of liquid of which 99.9 % was
was oil; 36 % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
Gravity _____

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy. 1412
T. Salt 1960
B. Salt 2740
T. Yates _____
T. 7 Rivers _____
T. Queen 3672
T. Grayburg 4268
T. San Andres _____
T. Glorieta _____
T. Drinkard _____
T. Tubbs _____
T. Abo _____
T. Penn _____
T. Miss _____

Northwestern New Mexico

T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 0	316	316	Red Bed & Rock				
316	1288	972	Red Bed				
1288	1429	141	Red Bed & Anhydrite				
1429	1450	21	Anhydrite				
1450	2572	1122	Anhydrite & Salt				
2572	2665	93	Anhydrite				
2665	2774	109	Anhydrite & Shale				
2774	3455	681	Anhydrite & Gyp				
3455	3563	108	Anhydrite, Shale & Gyp				
3563	3741	178	Anhydrite & Gyp				
3741	3825	84	Lime & Anhydrite				
3825	3878	53	Anhydrite & Shale				
3878	4250	372	Anhydrite & Lime				
4250	4460	210	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

May 10, 1957

(Date)

Company or Operator W. E. Pittman

Address Box 83, Midland, Texas

Name [Signature]

Position or Title Owner - Operator