REY AND MINERALS DEPARTMENT	OUL CONSERVA	TION DIVISION	Revised 10-1-78
	P. O. BO		
5401 A / 1		V MEXICO 87501	
	AND REQUEST FOR ALLOWABLE		
	AUTHORIZATION TO TRANSF	PORT OIL AND NATURAL GAS	
PHILLIPS PETROLEUM	COMPANY		
4001 Penbrook	Odessa, Texas 797	762	
Reason(s) for filing (Check proper	box/	Other (Please explain)	
Now Well	Change in Transporter of: Chie Dry Ga	Changed from	August 1 1085
Change in Ownership	Cessinghead Gas Conder	nsate	mpany August 1, 1985
I change of ownership give name and address of previous owner_	• PHILLIPS OIL COMPANY 4	4001 Penbrook Odessa,	Texas 79762
DESCRIPTION OF WELL AN	DLEASE		
Phillips State E	Well No. Pool Name, Including r	ormation Kind of Lea burg San Andres State, Feder	
Location	· · · · · · · · · · · · · · · · · · ·	<u></u>	¢
Unit Letter P ;;	660 Feet From The South Lin	e and 660 Feet From	The East
Line of Section 8	17 S T. mship Range	33 E , ммрм,	Lea Cou
THE TRANSPORTE	RTER OF OIL AND NATURAL GA	S	
None of Authorized Transporter of	Cil 😿 or Condensate 🗌	Andress (Give address to which uppr	
Texas-New Mexico P	Casinghead Gas KX or Dry Gas	P. O. Box 2528 Hobbs Address (Give address to which appr	, N. M. 88240 oved copy of this form is to be sent)
Phillips Petroleum	Company		a, Texas 79762
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. J 8 17S 33E	Yes	NR
	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. F
Designate Type of Comple		Total Depth	P.B.T.D.
Date Spudded	Date Campl. Ready to Prod.	lotal Depth	
Eleventions (DF, RKB, RT, GR, etc	.j Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	D CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fier recovery of total volume of load oi	l and must be equal to or exceed top
Date First New Oil Run To Tanks	able for this de	pith or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New OII Hun 18 Takes			Choke Size
Length of Test	Tubing Pisesure	Casing Pressure	
Actual Prod. During Test	011-Bbie.	Water-Bbis.	Gas-MCF
		<u></u>	
GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Teeling Method (pitol, back pr.)	Tubing Pressure (Shat-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	ANCE	AUG 1	TION DIVISION
hereby certify that the rules as	nd regulations of the Oil Conservation	APPROVED ORIGINAL CONTENT	
at the base been complied w	ith and that the information given the best of my knowledge and belief.	BY ORIGINAL	PERVISOR
		TITLE	
MPD		This form is to be filed in	compliance with RULE 1104.
A the G. L. Rose		If this is a request for sllowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devi-	
Controller	ignative).	tests taken on the well in acc	nust be filled out completely for a
	(Title)	able on new and recompleted	TI 111 and VI for changes of Q
August 1, 1985	(Date)	Wall name or number, or transpo	II. III, and VI for changes of operation of the such change of concernent of the such change of concernent states and the model is much such as the such such that the such such such that the such such such such such such such such
· · ·	·	Separata Forma C-104 mu	ist be filed for each pool in mu

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C.C.P. Ţ

AUG -7 1985

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