



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY
W. E. Pittman

Phillips State

Well No. 4 (Company or Operator) SE SE 8 (Lease) 17S 33E, NMPM.
Well is 660 feet from South line and 660 feet from East line
of Section 8 If State Land the Oil and Gas Lease No. is 2229
Drilling Commenced May 22, 1957 Drilling was Completed June 7, 1957
Name of Drilling Contractor Thomas Drilling Co.
Address Hobbs, New Mexico
Elevation above sea level at Top of Tubing Head 4203.8 The information given is to be kept confidential until Dec. 1, 1957, 1957

OIL SANDS OR ZONES

No. 1, from 4286 - 4300 to 4306 No. 4, from 4342 to 4348
No. 2, from 4306 to 4310 No. 5, from 4386 to 4412
No. 3, from 4328 to 4336 No. 6, from 4430 to 4442

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from No Water to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>8-5/8"</u>	<u>20#</u>	<u>Used</u>	<u>340</u>	<u>Reg Pat</u>	<u>NONE</u>		<u>Surface, to shut off water</u>
<u>5-1/2"</u>	<u>14#</u>	<u>New</u>	<u>4475</u>	<u>Halliburton</u>	<u>NONE</u>		<u>Oil String</u>

8-5/8" casing was circulated from top to bottom.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>10-3/4"</u>	<u>8-5/8"</u>	<u>340'</u>	<u>200</u>	<u>Halliburton</u>		
<u>7-7/8"</u>	<u>5-1/2"</u>	<u>4475</u>	<u>150</u>	<u>Halliburton</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

4286-4300 & 4306 - 4310, 5000 gal oil & 2500# sand

4328 - 4336 & 4342 - 4348, 3000 gal oil & 1500# sand

4386 - 4412, 9000 gal oil & 4500# sand

4430 - 4442, 3000 gal oil & 1500# sand

Result of Production Stimulation.....

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL T. 3

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

0

4473 TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

June 13

PRODUCTION
57

Put to Producing....., 19.....
42

100

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil; 35.5% was emulsion;.....% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

1432 Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 1980	T. Devonian.....	T. Ojo Alamo.....	
T. Salt 2740	T. Silurian.....	T. Kirtland-Fruitland.....	
B. Salt.....	T. Montoya.....	T. Farmington.....	
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....	
T. 7 Rivers 3692	T. McKee.....	T. Menefee.....	
T. Queen 4288	T. Ellenburger.....	T. Point Lookout.....	
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	
T. San Andres.....	T. Granite.....	T. Dakota.....	
T. Glorieta.....	T.	T. Morrison.....	
T. Drinkard.....	T.	T. Penn.....	
T. Tubbs.....	T.	T.	
T. Abo.....	T.	T.	
T. Penn.....	T.	T.	
T. Miss.....	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	336	336	Red Bed & Rock				
336	1308	972	Red Bed				
1308	1449	141	Red Bed & Anhydrite				
1449	1470	21	Anhydrite				
1470	2592	1122	Anhydrite & Salt				
2592	2685	93	Anhydrite				
2685	2794	109	Anhydrite & Shale				
2794	3475	681	Anhydrite & Gyp				
3475	3583	108	Anhydrite, Shale & Gyp				
3583	3761	178	Anhydrite & Gyp				
3761	3845	84	Lime & Anhydrite				
3845	3898	53	Anhydrite & Shale				
3898	4270	372	Anhydrite & Lime				
4270	4473	203	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

June 17, 1957

W. E. Pittman
Company or Operator.....

Box 83, Midland, Texas
Address.....

(Date)

Name.....

Owner-Operator
Position or Title.....