OPPORT OF THE PARTY OF			Revised 10-1-70
IST AND MINERALS DEPARTMENT	OIL CONSERVATION DIVISION		
DISTRIBUTION	Р. О. ВОХ SANTA FE, NEW		
PAd	SANTA FE, NEW		
u B.O.J.			
	REQUEST FOR	-	
0 46	AUTHORIZATION TO TRANSP	ORT OIL AND NATURAL GAS	•
PROMATION OFFICE			
PHILLIPS PETROLEUM	COMPANY		
iddress			
4001 Penbrook	Odessa, Texas 797	Other (Please esplain)	
Teogen(s) for filing (Check proper be	Obange in Transporter of:	Changed from	
		Phillips Oil Compar	ny August 1, 1985
Change in Ownership	Casingheod Gas Condens		
change of ownership give name	PHILLIPS OIL COMPANY 4	001 Penbrook Odessa, Tex	as 79762
address of previous owner			
ESCRIPTION OF WELL ANI	LEASE	Kind of Lease	Lease
Phillips State E	A A Maline March	urg San Andres State, Federal or 1	
The second s	ale 5 Maljamar Grayb		
Location T 19	80 See From The South Line	and660 Feet From The	East
Unit Letter		_	2a Cov
Line of Section 8 T	. mship 17 S Range	SSE , NMPM.	
	TTT AND MATTINAL GA	: Augetic	U Phill
ESIGNATION OF TRANSPO.	RTER OF OIL AND NATURAL GAS	Address forre address in the	
Texas-New Mexico Pi	peline Company	P. O. Box 2528 Hobbs, N. Address (Give address to which approved	. M. 88240
None of Authorized Transporter of C	asinghead Gas 🔯 or Dry Gas		Texas 79762
Phillips Petroleum	Unit Sec. Twp. Rge.	is gas actually connected? When	
N well produces oil or liquids, give location of tanks.	J 8 17S 33E	Yes ¹ NI	R
	with that from any other lease or pool, a	zive commingling order number	
COMPLETION DATA			lug Back Same Res'v. Diff. F
Designate Type of Comple			
	Date Cample Ready to Prod.	Total Depth P.	.B.T.D.
Duse Spudded			
Eleventions (DF, RKB, RT., GR, etc.	Name of Producing Formation	Top Oll/Gas Pay	ubing Depth
		D	epth Casing Shoe
Perforations			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
· · · · · · · · · · · · · · · · · · ·			
			······································
	FOR ALLOWARLE (Test must be a)	ter recovery of total volume of load oil and	must be equal to or exceed top
TEST DATA AND REQUEST OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, e	
Date First New Oil Run To Tanks	Date of Test	producing Method (1100, pent), and the	
	Tubing Pressure	Casing Pressure	Choze Size
Length of Test			
Actual Prod. During Test	Oll-Bala.	Water-Bbis.	Gas - MCF
			•
GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D			
Tenting Method (putot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	INCE	OIL CONSERVATIO	
		APPROVED AUG 12 19	. 19
	it regulations of the Oil Conservation ith and that the information given	OPIGINAL SIGNED BY	CASY SEXTON
Division have been complied w above is true and complete to	the best of my knowledge and belief.	BY DISTRICT I SUPE	AVID AVIT
•		TITLE	
1 p		This form is to be filed in con	mpliance with RULE 1104.
A 1 Kne	G. L. Rose	If this is a request for allowat	ole for a newly drilled or de ad by a tabulation of the de
(5	ignature)	11	
Controller		this form must	be fuled out completely for
	(Tiele)	able on new and recompleted were	THE and VI for changes of
August 1, 1985	(line)	Il walt name or humber, or transporter.	
,	(Date)	Separate Forma C-104 must 1	pe Illea for secu bour w u

BTATE OF NEW MEXICO RIGY AND MINERALS DEPARTMENT	OIL CONSERVA	Form C-104 Revised 10-1-78			
	P. O. BOX SANTA FE, NEW	C 2088			
PILE U.0.0.8. LAND UPPICE 01L	REQUEST FOR ALLOWABLE				
1000000000000000000000000000000000000	AN				
Operation Phillips Oil Company					
4001 Penbrook Street,	Odessa, Texas 79762	•	`		
Reason(s) for filing (Check proper box) New Well Recompletion	Change in Transporter of: Cit. Dry Gas	Other (Please capian) Effective 12/01	/83		
Change in Ownership	Desingheed Gas Condens	bate [
If change of ownership give name and address of previous owner	Phillips Petroleum Compar	ny, 4001 Penbrook Street.	<u>Odessa, Texas 79762</u>		
DESCRIPTION OF WELL AND L	Bell No. Pool frame, merading .		or Foo State B-2229		
Phillips State E State 015 Maljamar Grayburg/San Andres State, Federal of Fee State B-2229					
Unit Letter;198	OFeet From The _SouthLine	•	e East		
	nship 175 Range	33E . NMPM. Lea			
DESIGNATION OF TRANSPORT		Address (Give address jó which approv P. O. Box 2528, Hobbs.			
Texas-New Mexico Pipe I Name of Authorized Transporter of Cast	inghede Cas I ar Dry Cas I	Address (Give address to which approv 4001 Penbrook Street.	ed copy of this form is to be sensy		
Phillips Petroleum Comp If well produces oil or liquids,	Unit , Sec. Twp. Rge.	is gas actually connected? When I			
give location of tanks.	J 8 175 33E		NK		
If this production is commingled with that from any other lease or pool, give commingling order number <u>COMPLETION DATA</u> Oil Well Cas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.					
Designate Type of Completion	n - (X) Date Cample Ready to Prode	Total Depth	P.B.T.D.		
Date Spudded Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth		
Perforationa		L	Depth Casing Shoe		
		CEMENTING RECORD	l		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be af able for this de	fter recovery of total volume of load oil (pth or be for full 24 hours)			
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, elc.)		
Length of Teet	Tubing Pressure	Casing Pressure	Choke Size .		
Actual Prod. During Test	Oil-Bhis.	Water - Bbla.	Gas+MCF		
·					
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (shut-is)	Cosing Pressure (Shut-18)	Chake Size		
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVAT			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given		APPROVED JAN 1 3 1904 . 19			
Division have been complete with and that his knowledge and belief. above is true and complete to the best of my knowledge and belief.		TITLE OIL & GAS INSPECTOR			
$- \rho \rho$		This form is to be filed in compliance with RULZ 1104.			
(Signature)		well, this form must be accompanied by the MULE 111.			
Production Records Supervisor (Tule)		All sections of this form must be filled out completely for another shifts and the section and recompleted wells.			
December 29, 1983		Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multipli			
1 martin		Separate Forma C-104 mus conjutited wella.	of the synam and means have up to maked.		