



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

W.E. Pittman, Etal

(Company or Operator)

Phillips State

(Lease)

Well No. 5, in NE 1/4 of SE 1/4, of Sec. 8, T. 17 S, R. 33 E, NMPM.

Roberts

Pool

Lea

County

Well is 660 feet from East line and 1960 feet from South line

of Section 8. If State Land the Oil and Gas Lease No. is 2229

Drilling Commenced 5-2-57, 19... Drilling was Completed 5-19-57, 19... 57

Name of Drilling Contractor Thomas Drilling Company

Address Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 4254

12-1, 19... 57 The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 4294 to 4310 No. 4, from 4438 to 4438

No. 2, from 4440 to 4456 No. 5, from 4440 to 4452

No. 3, from 4456 to 4497 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	28	SH	340	Reg.			Surface
7 1/2"	14	NEW	476	Haliburton			Oil

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	20 1/2"	23 3/4"	200	Haliburton		
7 7/8"	5 1/2"	476	150	Shaw		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4478 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 5-22, 19 57

OIL WELL: The production during the first 24 hours was 42 barrels of liquid of which 100 % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 35.6

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1413	T. Devonian	T. Ojo Alamo
T. Salt 1944	T. Silurian	T. Kirtland-Fruitland
B. Salt 2775	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefec
T. Queen 3700	T. Ellenburger	T. Point Lookout
T. Grayburg 4594	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1312	1312	Red Bed and Rock				
1312	1451	139	Red Bed and Anhy				
1451	1473	22	Anhy				
1473	2775	1302	Anhy Salt				
2775	3855	1080	Anhy Chalk, Cl.				
3855	4280	425	Lime and Anhy				
4280	4478	198	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator J. L. Pittman Address Operator
Name J. L. Pittman Position or Title
May 23, 1957
Dr. G. H. Adams, 1957 (Date)