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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2516	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shenandoah Oil Corporation	8. Farm or Lease Name State "C"
3. Address of Operator 1018 Commerce Bldg. Ft. Worth, Texas 76102	9. Well No. 1
4. Location of Well UNIT LETTER G , 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 8 TOWNSHIP 17-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Maljamar GR-SA
15. Elevation (Show whether DF, RT, GR, etc.) 4,216 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-18-67 Moved on rotary rig-mixed mud ran 6-7/8" bit to top of cut off 5-1/2" csg. @ 635' Put on long tapered mill-ran to 900' (265' inside 5-1/2" csg.)

3-20-67 Ran 635' 5-1/2" 15.5# J-55 csg. W/5-1/2" to 7" swadge on bottom. Cemented @ 635' W/135 cu.ft. (68 cu. ft. Lone Star Incor. and 67 cu.ft. Posmix "A" W/2% calcaim chloride)-Good circulation throuthout job-circulated cement.

3-21-67 Drilled plug-tested pipe-washed down inside 5-1/2" csg. to 3936' W/4-3/4" rock bit. Lost 3 cones-milled on cones and solid cement plug to 3939'

3-22-67 Put on new 4-3/4" rock bit and junk basket-couldn't get past 800' where Shell tried to shoot pipe off. Put on mill-milled through tight place @ 800'. Put back 4-3/4" bit and junk basket-hit tight place again @ 800'-drilled red bed outside 5-1/2" csg. to 1096' pulled bit and junk basket. Released rig. Top of 5-1/2" csg. covered W/bucket pending further decision.

Con't. to page 2.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>[Signature]</i></u>	TITLE Supervisor of Sec.Recovery	DATE 12/14/67
APPROVED BY <u><i>[Signature]</i></u>	TITLE _____	DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SHENANDOAH OIL CORPORATION

- 9-15-67 New Form C-101, filed and approved to move on cable tools to try and get back inside 5-1/2" and run 800' of 4-1/2" csg.
- 10-17-67 Moved on cable tool rig. Found fluid at 250'. Filled hole w/water and acquagel. Ran various sizes of bits and swedges but never could stay inside 5-1/2" csg. @ 800'. Bit would stop going outside 5-1/2" csg. @ approx. 840' released rig. Placed bucket over hole pending further study.
- 10-28-67 Five sacks of cement mixed and placed at top of hole inside 5-1/2" and around 8-5/8" surface pipe. The 4"X4' iron marker with necessary data stamp welded onto the marker. Intention now is to file form C-101 to move South of this hole some 200' (+) and drill and equip new producer.

Shenandoah Oil Corp

STATE 'C' N°1 - Unit G

Sec. 8, T. 41S, R. 33-E
Lea County, New Mexico

