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DISTRIBUTION			NEW MEXICO OIL CONSERVATION COMMISSION		Form C-101 Revised 1-1-65				
SANTA FE				1. U. L	<u>،</u>		Type of Lease		
FILE				1 1 1					
U.S.G.S.				- 27 . A 167		.5. State Oil & Gas Lease No.			
LAND OFFICE						B-2516			
OPERATOR									
AP	PLICATION								
1a. Type of Work	<u> </u>					7. Unit Agree	ement Name		
				PLU	G ВАСК 🗌				
b. Type of Well						8. Farm or Le			
OIL WELL	GAS WELL	OTHER	Re-entry	SINGLE X	ZONE	State "	C''		
2. Name of Operator						9. Well No.			
	Shemendoah (il Corporation 1								
3, Address of Opera	rtor					10. Field and Pool, or Wildcat Meljamar G B - S A			
406 Mutual Savings Bldg, Ft.Worth, Texas 76102							GD SA		
4. Location of Well				FEET FROM THE NOT	h LINE				
	UNIT LETTER								
1980		East	LINE OF SEC.	17-S RGE.	33-E				
AND	FEET FROM	<u> </u>				12. County			
	///////					Lea			
<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	HHHH	*******	//////////////////////////////////////	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<u>IIIIIII</u>	<u>IIIIII</u>			
<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	<i>\\\\\\</i>	*******	**********	19. Proposed Depth	19A. Formatio	n	20. Rotary or C.T.		
				01d T.D.4441	Grayb		Cable tool		
21. Elevations (Show whether DF, RT, etc.)		RT, etc.) 21	A. Kind & Status Plug. Bond	21B. Drilling Contractor		22. Approx. Date Work will start			
4216 G L			unkn ow n			10-2-67			
23.					L				
			PROPOSED CASING A	ND CEMENT PROGRAM	·				
·				T CETTING DEP	TH LEACKS OF	CEMENT	EST. TOP		

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
	8-5/8"	32#	316'	300	
7 7/8"	5-1/2"	15.5#	4,253	800	650'
				I	I

This well was P & A by Shell Oil Co. in October 1960. 51" Casing aut off @ 600'.

Application was filed and approved on 6-15-67 by Shenandoah Oil to re-enter with Rotary tools with the intention of cleaning hole out to top of $5\frac{1}{2}$ casing, run $5\frac{1}{2}$ casing with casing bowl and tie on to $5\frac{1}{2}$ "in hole, Cement top of $5\frac{1}{2}$ " casing and complete well to produce. This venture was unsuccessful and it is intended to move cable tools in, try to get inside of $5\frac{1}{2}$ " casing @ 600', run $4\frac{1}{2}$ " to approx. 800°, cement 40% surface and complete well as a producer.

TO KUNG

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Alter 1 hours man

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

t the information above is true and complete to the best of my knowledge and belief.

Signed Bater	Title	Supervisor of Secondary	9-15-67
(This space for State Use)	TITLE		_ DATE
CONDITIONS OF APPROVAL, LE ANY:			