

HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED	
11" {	8 5/8*	3161	300	Puero & Plue		Cemented to surface.	
7 7/8"	5 1/2"	42531	800	Pump & Plug	·····		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated thru open hole interval 47531 - 4441 w/10,000 gallons gelled lease crude

containing 1/20# F-3 per gallon & 1# sand per gallen.

Result of Production Stimulation. on OPT in 24 hours flowed 160 B0 thru 24/64" choke. FCP 400 psi.

FTP 60 psi. Gravity 35.5 deg. API. GOR 713. Official completion date 9-4-56.

.....Depth Cleaned Out......

YORD OF DRILL-STEM AND SPECIAL TE

	If	drill-stem or othe	er special tests or	devi	ation surveys we	re made, submit report on :	epar	ate sheet and attach her	reto
					TOOL	S USED			
Ro	tary tools w	ere used from	0 I fe	eet to	. 4441	feet, and from		feet to	feet.
Cable tools were used fromf			fe	feet to		feet, and from		feet to	feet.
					PROD	UCTION			
Put	to Produci	ingSente	mber 4		, 19. 56				
						160 barrels o	of lia	uid of which	00 % was
		-							
		was oil;		as e	mulsion;	water; and	1		sediment. A.P.I.
		Gravity	5.5. cer.						
GAS WELL: The production during the first 24			4 hou	hours was					
liquid Hydrocarbon. Shut in Pressure				S.					
τ.	the states	ne Shut in							
Le	ngth of 1 in	ne Snut m	••••••						
	PLEASE	INDICATE BE	LOW FORMAT	ION	TOPS (IN CO	NFORMANCE WITH GR	COGI	RAPHICAL SECTION	OF STATE):
			Southeastern No	ew M	lexico			Northwestern New	w Mexico
Т.	Anhy			Т.	Devonian		Т.	Ojo Alamo	••••••
Т.	Salt			Т.	Silurian		Т.	Kirtland-Fruitland	•••••••••••••••••••••••••••••••••••••••
B .	Salt			Т.	Montoya	•	Т.	Farmington	
Т.	Yates			Т.	Simpson		т.	Pictured Cliffs	
Т.	7 Rivers .		••••••	Т.	МсКее	!	T.	Menefee	
T. Quee, Sandy Dolo. 3657 (45591)		Т.	Ellenburger		Т.	Point Lookout			
Т.	Grayburg	Dolo.4042	(41741)	Т.	Gr. Wash		Т.	Mancos	
т.	San Andre	es Dolo. 439	61 (-1801)	Т.	Granite		Т.	Dakota	
Т.	Glorieta			Т.	•••••••••••••••••••••••••••••••••••••••		Т.	Morrison	

FORMATION RECORD

Τ.

T. Penn

T. Miss.....

Т. Т.

Т.

 T. Drinkard
 T.
 T. Penn

 T. Tubbs
 T.
 T.

 T. Abo
 T.
 T.

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	190	190	Surface Sands, Caliche & Red Beds				
190	977	787	Red Beds]		
9 77	2300	1323	Anhydrite				
2 300	3667	1367	Anhydrite & Gypsum				
3 667	4441	77 4	Dolomite & Sandy Dolomite				•
	TD	444				2	
					×		
			· · · · ·				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. Scotenber 24, 1956

	oentender 24, 1950
•	(Date)
Company or Operator. Shell 011 Company	Address Box 1957, Hobbs, New Mexico
Area of even add to id	Position or Title
Name B. Nevill (rugual payou by bly le	Position or Title Division Exploitation Engineer