NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Address) AFASE State 0 WELL NO. 1 UNIT 0 S 8 T 17.8 R 33-E DATE WORK PERFORMED 9-11-56 POOL Reperts This is a Report of: (Check appropriate block) Results of Test of Casing Shut Remedial Work Designing Drilling Operations Remedial Work Other Completion Detailed account of work done, nature and quantity of materials used and results obtated thru ones hole interval 4253' - 4441' v/10,000 gallons gelled lease crude containing 1/20f F-3 per gallon & 1f sand per gallon. On OFF in 2h hours flowed 160 BO thru 24/64* choke. FOP 400 nsi. FTP 60 nsi. GOR 715 Oravity 35.5 deg. AFI. Official completion date 9-14-56. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl Date Therefore There are the performance of the performance of the performance of Test Oil Production, bils. per day ARESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Water Production, bbls. per day Gas Water Production, bbls. per day OIL CONSERVATION COMMISSION OIL CONSERVATION COMMISSION OIL CONSERVATION COMMISSION Thereby certify that the information give above is true and complete to the best of my knowledge. Name 3. Revill That is a privately & Manual Applies of the pest of my knowledge. Name 1. Report of Casing Sharing Engineer	COMPANY	Shell Oil Co		Pox 1957		Hebbs,	New N	le xi eo
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