NEW MEXIC OIL CONSERVATION COMMISSION

Santa Fe. New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

(Form C-104) Revised. 7/1/57

New Well Recompletion

Natural Prod. Test: MCF/Day; Hours flowedChoke Size Natural Prod. Test: MCF/Day; Hours flowedChoke Size Natural Prod. Testing (pitot, back pressure, etc.): Size Feet Sax B-5/8 285 175 Choke SizeMethod of Testing:				
Indicate Notion: Top Oil/Gas Pay4309Name of Prod. Form. Grayburg-San Andres D C B A D C B A F G H PerforationsA309-21'4360-71'4400-10' E F G H D Open Hole	Lea		· · · · · · · · · · · · · · · · · · ·	County. Date Spudded 1-28-58 Date Drilling Completed 2-10-58
D C B A PRODUCING INTERVAL - Perforations	Plea	se indicate	location :	
E F G H Perforations	D	C B	A	
E F G H Depth Depth L K J I Open Hole Casing Shoe 4454 Tuting L K J I Natural Prod. Test: No test No test Depth Depth M N O P Natural Prod. Test: No test No test Depth Depth X O P Natural Prod. Test: No test No test Depth Depth M N O P Natural Prod. Test: Mc test Depth Depth M N O P Natural Prod. Test: Mc test Depth Depth Depth X O P Natural Prod. Test: Mc test McF/Day; Hours flowed Choke Size Matural Prod. Test: McF/Day; Hours flowed Choke Size McF/Day; Hours flowed Choke Size Matural Prod. Test: Mc Fracture Treatment: McF/Day; Hours flowed Choke Size Size Fert Sax Sax Acid or Fracture Treatment: McF/Day; Hours flowed G-1/2 4454 <t< td=""><td></td><td></td><td></td><td></td></t<>				
L K J I Natural Prod. Test: No testbbls.oil,bbls water inhrs,min. Size M N O P Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of ioad oil used): 158 bbls.oil, _Obbls water in 24brs, _O min. Size 22/ M N O P X GAS WELL TEST - Natural Prod. Test:MCF/Day; Hours flowedChoke Size Matural Prod. Test: MCF/Day; Hours flowedChoke Size Matural Prod. Test:MCF/Day; Hours flowedChoke Size Matural Prod. Test:MCF/Day; Hours flowedChoke Size Natural Prod. Test:MCF/Day; Hours flowedChoke Size Natural Prod. Test:MCF/Day; Hours flowedChoke Size Natural Prod. Test:MCF/Day; Hours flowedChoke Size Sire Feet Sax Test After Acid or Fracture Treatment:MCF/Day; Hours flowed i=5/8 285 175 Choke SizeMethod of Testing:	E	FG	H	Denth Death
M N O M N O X Image: Constraint of the state of the	L	K J	I	Choke
M N O P Ioad oil used):158bbls,oil,Obbls water in 24hrs,O min. Size 22/ GAS WELL TEST - Natural Prod. Test:MCF/Day; Hours flowedChoke Size Natural Prod. Test:MCF/Day; Hours flowedChoke Size Size Feet Sax B-5/8 285 175 Choke Size Choke Size Method of Testing (pitot, back pressure, etc.): MCF/Day; Hours flowed So-1/2 4454 125 Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 750 gals. acid; 15,000 gals. oil & 3000\$ ad. Casing Tubing Tubing Press. 5500 Date first new Press. 1500 Press. 1500 Press. 1500 Press. 5500 oil run to tanks 2-19-58 Cil Transporter Toxas New Mexico Pipeline Co. Gas Transporter				
Natural Prod. Test: MCF/Day; Hours flowed Choke Size bing ,Casing and Cementing Record Method of Testing (pitot, back pressure, etc.): Method of Testing (pitot, back pressure, etc.): Sur Feet Sax B-5/8 285 175 G-1/2 4454 125 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 750 gals. acid: 15.000 gals. oil & 3000# ad. Casing Tubing Date first new Press. 1500 Press. 5500 oil run to tanks 2-19-58 Gil Transporter Texas New Mexico Pipeline Co. Gas Transporter None. Gas vented to atmosphere		N O	P	Choke
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bing , Casing and Comenting Record Method of Testing (pitot, back pressure, etc.): Size Freet Sax 3-5/8 285 175 5-1/2 4454 125 4454 125 2-3/8 4330 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Total first new Press. 1500 Press. 5500 Oil run to tanks 2-19-58 Cil Transporter None. Gas Transporter None. Gas vented to atmosphere				Natural Prod. Test:MCF/Day; Hours flowedChoke Size
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Gas Transporter None. Gas vented to atmosphere	2-3/8	4330		Casing Tubing Date first new
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I hereby certify that the information given above is true and complete to the best of my knowledge.	proved		••••••	
proved	01	L CONSEI	RVATION	COMMISSION By: Keith Contracto
proved, 19, 19, Russell. Maguire & Thunderbird (Company or Operator)	Ŀ			(Signature)
OIL CONSERVATION COMMISSION Signature) By: Signature (Signature)		6	F 1x	Title Engineer

Send Communications regarding well to:

Name.....Russell Maguire

Address... 2706 Republic National Bank Bldg., Dallas, Texas