

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY RUSSELL MAGUIRE & THUNDERBIRD, 2706 Republic Natl. Bank Bld., Dallas, Texas  
(Address)

LEASE Phillips-State WELL NO. 1-9 UNIT M S 9 T 17S R 33E  
DATE WORK PERFORMED 2-11-58 POOL Undesignated

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

5½" casing was set at 4454' in 7-7/8" hole. Guide shoe & float collar run on casing. Cemented w/75 sx. common & 50 sx Pozmix cement. Tailed in w/260 gal. Cement. W.O.C. 77 hrs. Tested casing to 1600 psig. 30 min. Held o.k. Plug was not drilled.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE AFTER

Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	(Company) _____	

OIL CONSERVATION COMMISSION

Name [Signature]  
Title [Signature]  
Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Keith C. Galt  
Position Engineer  
Company RUSSELL MAGUIRE