

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-01329

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2229	
7. Unit Agreement Name	
8. Farm or Lease Name Phillips E State	
9. Well No. 7	
10. Field and Pool, or Wildcat Maljamar Gb/SA	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

11. OIL WELL ☒ GAS WELL ☐ OTHER ☐

12. Name of Operator
Phillips Petroleum Company

13. Address of Operator
4001 Penbrook Street, Odessa, Texas 79762

14. Location of Well
UNIT LETTER L 660 FEET FROM THE West LINE AND 1980 FEET FROM
THE South LINE, SECTION 9 TOWNSHIP 17-S RANGE 33-E NMPM

15. Elevation (Show whether DF, RT, GR, etc.)
4200' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

9-30-87: RU Tatum Well Service, COOH w/ rods & pmp, install BOP, COOH w/ tbg, GIH w/ 5-1/2" pkr on 2-3/8" tbg to 4230', set pkr., load annulus w/ prod wtr. RU BJ Titan to acidize GB/SA perfs 4329'-4425' w/ 2000 gals. 15% NEFe HCl w/ 4 gals. clay stabilizer. Swabd 2 hrs., rec. 31 BLW & acid.

10-01-87: Swabd 8 hrs., rec. 15 B0 & 55 BLW. All load rec. Squeeze GB/SA perfs w/ 1 drum Techni-Hib 756 mixed w/ 20 BBLS prod wtr. Flush w/ 120 BBLS prod wtr mixed w/ 5 gals Techni-clean 420.

10-02-87: COOH w/ tbg & pkr. Re-run tbg, remove BOP. Re-run pmp & rods. Hang on, check pmp action.

See reverse side

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Resv. DATE 11/20/87

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT SUPERVISOR TITLE DATE NOV 25 1987

CONDITIONS OF APPROVAL, IF ANY:

10-03-87: We11 pmpd 24 hrs., rec. 12 B0 & 81 BW.
 10-04-87: We11 pmpd 24 hrs., rec. 13 B0 & 84 BW.
 10-05-87: We11 pmpd 24 hrs., rec. 13 B0 & 78 BW.
 10-06-87: We11 pmpd 24 hrs., rec. 13 B0 & 80 BW from 5-1/2" csg perfs

4329'-4425' w/ 2" X 1-1/4" X 16' pmp w/ 42" str @ 14 SPM, o11
 gravity 36.4, GOR 154.

RECEIVED
 NOV 24 1987
 OCD
 HOBBS OFFICE