

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Russell Maguire **Phillips-State**
(Company or Operator) (Lease)

Well No. **2-9**, in **NW** 1/4 of **SW** 1/4, of Sec. **9**, T. **17S**, R. **33E**, NMPM.

Roberts Pool, **Lea** County.

Well is **660** feet from **West** line and **1980** feet from **South** line of Section **9**. If State Land the Oil and Gas Lease No. is **B-2229**.

Drilling Commenced **June 25,** 19 **58** Drilling was Completed **July 14**, 19 **58**.

Name of Drilling Contractor **Fred Pool Drig Company**

Address **3106 Lockheed, Midland, Texas**

Elevation above sea level at Top of Tubing Head **4203** The information given is to be kept confidential until **August 1,** 19 **58**.

OIL SANDS OR ZONES

No. 1, from **4329** to **4425** No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	New	290	Guide	None	None	Surface
5 1/2	14 & 15.5	New	4436	Float	None	4329-4425	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10 1/2	8 5/8"	290	150	Pump & Plug		
7 7/8	5 1/2	4436	125	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perf. from 4329-37', 4380-84' & 4421-25' with 6 bullets per ft. Acidized with 1000 gals. fractured with 20,000 gals. & 11,800# sd.

Result of Production Stimulation **Tested 53 bbls oil, no water on 1/4" ch. w/40# T.P., casing sealed**

Depth Cleaned Out **4426**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 290 feet to 4439 feet, and from 0 feet to 290 feet.
Cable tools were used from 0 feet to 290 feet, and from 290 feet to 4439 feet.

PRODUCTION

Put to Producing July 25, 1958

OIL WELL: The production during the first 24 hours was 53 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0.1% was sediment. A.P.I. Gravity 34.9

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 1425	T. Devonian.	T. Ojo Alamo.	
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.	
B. Salt.	T. Montoya.	T. Farmington.	
T. Yates. 2766	T. Simpson.	T. Pictured Cliffs.	
T. 7 Rivers.	T. McKee.	T. Menefee.	
T. Queen. 3709	T. Ellenburger.	T. Point Lookout.	
T. Grayburg. 4029	T. Gr. Wash.	T. Mancos.	
T. San Andres.	T. Granite.	T. Dakota.	
T. Glorieta.	T.	T. Morrison.	
T. Drinkard.	T.	T. Penn.	
T. Tubbs.	T.	T.	
T. Abo.	T.	T.	
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	60	60	Sd. & caliche				
60	166	106	Sd. & sh.				
166	237	71	Sd.				
237	260	23	Sh				
260	1310	1050	Red beds				
1310	1540	230	Anhy.				
1540	2251	711	Red beds, SaH & anhy.				
2251	2708	457	Anhy. & Sh.				
2708	3802	1094	Anhy. & gsp.				
3802	3858	56	Anhy. & Sh.				
3858	4114	256	Anhy.				
4114	4146	32	Anhy. & lm				
4146	4329	1183	Lm.				
4329	4337	8	Sd.				
4337	4380	43	Lm & dolo.				
4380	4384	4	Sd.				
4384	4421	37	Lm. & dolo.				
4421	4425	4	Sd.				
4425	4439	14	Lm. & dolo.				
4439			T. D.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a true and correct record of the well and all work done on it so far as can be determined from available records.

July 28, 1958

(Date)

Company or Operator Russell Maguire

Address 2706 Republic Natn'l Bk. Bldg., Dallas, Tex

Name Keith E. Hall

Engineer