			Revised (Q-1-74
GY AND MINERALS DEPARTMENT	OIL CONSERVAT	TION DIVISION	
	р. О. ВОХ SANTA FE, NEW		
Net A / 1	SANTA FE, NEW	MEXICO OFFIC	
B.Ø.3.			
DIL OIL	REQUEST FOR	_	
DAL DAL	AUTHORIZATION TO TRANSPO		•
MERATION OFFICE			
PHILLIPS PETROLEUM C	OMPANY		
Mess	Odessa, Texas 7976	52	
4001 Penbrook esen(s) for filing (Check proper box		Other (Please explain)	
www.ii	Change in Transporter of:	Changed from	
completion	Cris Dry Gas Condens	Phillips Oil Com	pany August 1, 1985
ange in Ownership	Casinghead Gas Condens		
	PHILLIPS OIL COMPANY 40	001 Penbrook Odessa,	Fexas 79762
address of previous owner			
ESCRIPTION OF WELL AND	LEASE	rmation Kind of Lease	
Phillips State E		urg San Andres State, Federal	or Fee State D-2229
cetion (and 1980 Feet From 1	West
Unit Letter N :	660 Feet From The South Line	and <u>1980</u> Feet From 1	
9 7	mahip 17 S Range	33 Е , ммрм,	Lea Coun
Line of Section			
SIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	S Address (Give address to which approx	ved copy of this form is to be sent)
Texas-New Mexico Pi		D O Rev 2528 Hobbs	N. M. 88240
Texas New Transporter of Co	asinghead Gas 🕅 or Dry Gas 🗌	P. U. BOX 2520 notes, Address (Give address to which approv	· Torras 79762
Phillips Petroleum (Lompany	4001 Penbrook Odessa	., Texas 79762
well produces all or liquids,	Unit Sec. Twp. Rge. M 9 17S 33E	yes	·
to a miner of torks.	1 1/0 1001	give commingling order number:	
this production is commingled w	with that from any other lease or pool,		Plug Back Same Restv. Diff. Re
OMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	
Designate Type of Complet	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Campi. Ready to Prod.		
ievations (DF, RKB, RT., GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations	· · · · · · · · · · · · · · · · · · ·		
		CEMENTING RECORD	SACKS CEMENT
HOLESIZE	CASING & TUBING SIZE	DEFINISE	
			i
EST DATA AND REQUEST	FOR ALLOWABLE (Test must be a oble for this di	I ifter recovery of total volume of load oi epth or be for full 24 hours)	
DIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lft, etc.)
Date First New Oil Run 10 1012			Choke Size
Length of Test	Tubing Passaure	Casing Pressure	
	Oll-Bbie	Water-Bbls.	Gas-MCF
Actual Prod. During Test			
			•
GAS WELL		Bbis. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bha. Companying and	
tions back pr. 1	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (publ, back pr.)			
CERTIFICATE OF COMPLIA	NCE		1985
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given		SIGNED BY JERRY SEXTON	
Division have been complied w above is true and complete to	the best of my knowledge and belief.	BYBISTRICT	UPERVISOR
		TITLE	
$\lambda $ Λ Λ		This form is to be filed i	n compliance with RULE 1104.
A L Kpe G. L. Rose		If this is a request for allowable for a newly drifted of dev	
/ S	ignature)		
Controller		- All excitons of this form	wells.
	(Title)	sble on new and recompleted	II, III, and VI for changes of orter, or other such change of con
August 1, 1985			
	(Date)	Separata Forma C-104 m completed wella.	ust be filed for each pool in m

Revised 10-1-78



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RECEIVED