BTATE OF NEW MEXICO TIGY AND MINERALS DEPARTMENT OIL CONSERVAT		ION DIVISION	Perm C-104 Revised 10-1-78	
	P. O. BOX	2088		
1 ANT A 7 8		1		
REQUEST FOR ALLOWABLE AND TRANSFORTER OIL OIL AND AND AND AND AND AND AND AND				
PRORATION OFFICE				
Phillips Oil Company				
Address 4001 Penbrook Street, Odessa, Texas 79762				
Reason(s) for filing (Check proper box) New Well Change in Transporter of: Dry Gas Effective 12/01/83				
Recompletion Change in Ownership X	Casingheed Ges Condense	ale [
If change of ownership give name Phillips Petroleum Company, 4001 Penbrook Street, Odessa, Texas 79762 and address of previous owner Phillips Petroleum Company, 4001 Penbrook Street, Odessa, Texas 79762				
DESCRIPTION OF WELL AND L			Fee State B-2229	
Phillips State E State W8 Maljamar Grayburg/San Andres State, Federal & Fee State B-2223				
Unit Letter N : 660	Feet From The South Line		County	
Line of Section 9 T. an		0 1 2.00		
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address to which approved copy of this form is to be sent) Name of Authorized Transporter of Cill II or Condensate Address (Give address to which approved copy of this form is to be sent)				
Texas-New Mexico Pipe L. Name of Authorized Transporter of Cast	ine Company	P. O. Box 2528, Hobbs, Address (Give address to which approve	d copy of tals form is to be terrif	
Phillips Petroleum Comp	any .	4001 Penbrook Street, 0 Is gas actually connected? When	deboa, real-	
If well produces cil or liquids, A M 9 175 33E Yes				
If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA I OU Well Com Well New Well Workover Deepen Plug Back Same Resty. Diff. Resty.				
Designate Type of Completion	OII Well Construction .		P.B.T.D.	
Dete Spudded	Date Compl. Ready to Prod.	Total Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
Perforations Depth Casing Shoe				
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE			
	·		i	
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to ar exceed top allow able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, ges lift, etc.)				
Date First New Oil Run To Tanks	Date of Test	Producing Mathod (1.00), party and	Choke Size	
Length of Test	Tubing Pressure	Casing Pressure	Gas-HCF	
Actual Prod. During Test	Oll-Bhie.	Water - Bbis.		
· · · · ·				
GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shat-is)	Casing Pressure (Shut-19)	Choke Size	
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION DIVISION		
of the Oil Conservation		APPROVED JAN 1 3 1984, 19		
I hereby certify that the fulles and the and that the information given Division have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		BYOU & CAS INSPECTOR		
		the second in compliance with RULE 1104.		
Bluck I B. Rush		If this is a request for allowable for a newly drifted of despite		
(Signature) Production Records Supervisor		tests taken on the well in commute be filled out completely for allow		
(Title)		able on new and recompleted worth		
December 29, 1983		Fill out only Sections I, II, III, and VI in Change of condition well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multipi		
		Separate Forms C-104 most be the second seco		