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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2229	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- water injection		7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name Phillips E State
3. Address of Operator Room 806, Phillips Bldg., Odessa, Texas 79761		9. Well No. 8
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>1980</u> FEET FROM THE <u>west</u> LINE, SECTION <u>9</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Maljamar Gb/San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4203' RKB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUS AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-11-77 RU Ralph unit.
8-12-77 Pld tbg & pkr. Ran wire line, fillup to 4385', cleaned out 4385-4420' w/bailer.
8-13-77 Cleaned out 4420-30'. Ran tbg & pkr, set in pkr at 4289'. Runco treated down tbg thru
csg perfs 4332-4426' w/2000 gals NE HCL acid w/2 ball sealers/bbl. Flushed w/40 BW.
Max press 4500#, min 2800#, SITP 2800#, 10 min 2750#. AIR 4.5 BPM. SI 17 hrs.
8-14-77 SD 24 hrs.
8-15-77 Flwd 75 BLW & AW. Pld tbg & pkr.
8-16-77 Ran tbg & Baker AD #1 pkr. Set at 4300'. Released rig. Connected well, started
water injection a rate of 320 BWPD at 1750#. Restored to injection service.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. B. Berry</u>	TITLE <u>Reservoir Engineer</u>	DATE <u>8-17-77</u>
Orig. Signed by Jerry Sexton Dist. 1, Supv.		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		