

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103, C.
Effective 1-1-65

MAR 22 1 18 PM '67

5a. Indicate type of lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-2229
7. Unit Agreement Name	
8. Farm or Lease Name	Phillips State "D"
9. Well No.	3
10. Field and Pool, or Wildcat	Maljamar
12. County	Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company
3. Address of Operator Room B-2 Phillips Building, Odessa, Texas
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>9</u> TOWNSHIP <u>17S</u> RANGE <u>33E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 4202' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>	OTHER	<input checked="" type="checkbox"/> Convert to water injection

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On March 15, 1967, moved in Southwestern WS unit. Pulled rods and tubing. Cleaned out sand from 4389' to 4429'. On March 18, 1967, set 137 joints 2-3/8" cement lined tubing at 4273'. Howco "B-3" packer set at 4276' in 10,000# tension. Started water injection on March 19, 1967 at rate of 242 barrels in 24 hours at 0# pressure. Injection is into Grayburg formation through perforations 4332-4426'. Well is converted to water injection status.

Case #3485, Order E-3154

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

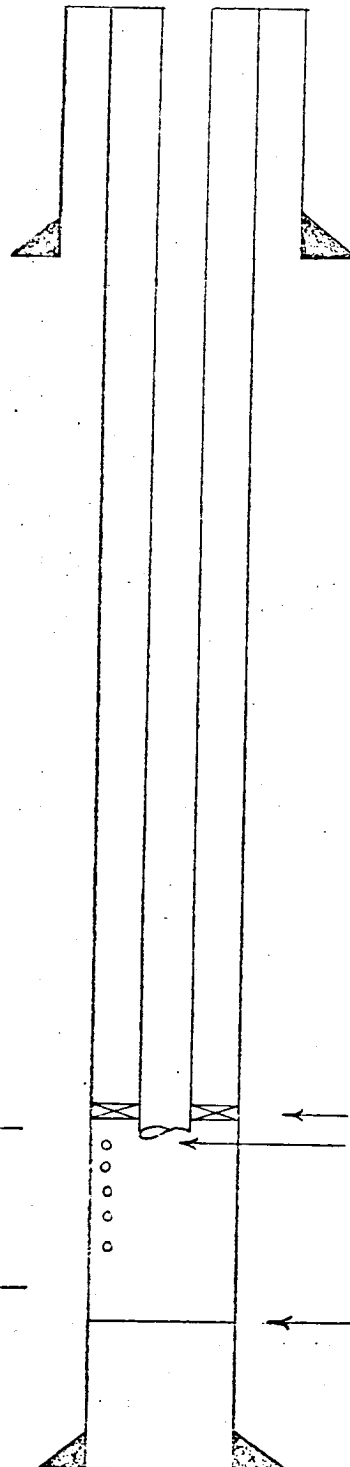
SIGNED W.J. Mueller TITLE Associate Reservoir Engineer DATE 3-20-67

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

Revised 3-20-67

Per equipment actually run in well
hm



8-5/8" Casing @ 295'
Cement Volume - 185 sks

Howco "R-3"
Tension Type Pkr. @ 4276'
2" tubing @ 4273'

Grayburg Formation
Perforations: 4332'-4336'
4384'-4388'
4420'-4426'

4430' PBTD

15.5' =
5-1/2" Casing @ 4435' (TD)
Cement Volume - 50 sks

PHILLIPS PETROLEUM COMPANY
STATE "D" - WELL NO. 3

660' FSL, 1980' FWL, Section 9, T-17-S, R-33-E, Lea County, New Mexico

APE P-2421