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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103, C.
Effective 1-1-65

MAR 22 1 18 PM '67

5a. Indicate type of lease
State Fee

5. State Oil & Gas Lease No.
B-2229

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
Room B-2 Phillips Building, Odessa, Texas

4. Location of Well
UNIT LETTER **N** **660** FEET FROM THE **South** LINE AND **1980** FEET FROM
THE **West** LINE, SECTION **9** TOWNSHIP **17S** RANGE **33E** N.M.P.M.

5. Unit Agreement Name

6. Farm or Lease Name
Phillips ~~State~~ "D"

7. Well No.
3

8. Field and Pool, or Wildcat
Maljamar

9. Elevation (Show whether DF, RT, GR, etc.)
4202' DF

10. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING

TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

PULL OR ALTER CASING OTHER CASING TEST AND CEMENT JOB

OTHER **Convert to water injection**

SUBSEQUENT REPORT OF:

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On March 15, 1967, moved in Southwestern WS unit. Pulled rods and tubing. Cleaned out sand from 4389' to 4429'. On March 18, 1967, set 137 joints 2-3/8" cement lined tubing at 4273', Howco "B-3" packer set at 4276' in 10,000# tension. Started water injection on March 19, 1967 at rate of 242 barrels in 24 hours at 0# pressure. Injection is into Grayburg formation through perforations 4332-4426'. Well is converted to water injection status.

Case #3485, Order E-3154

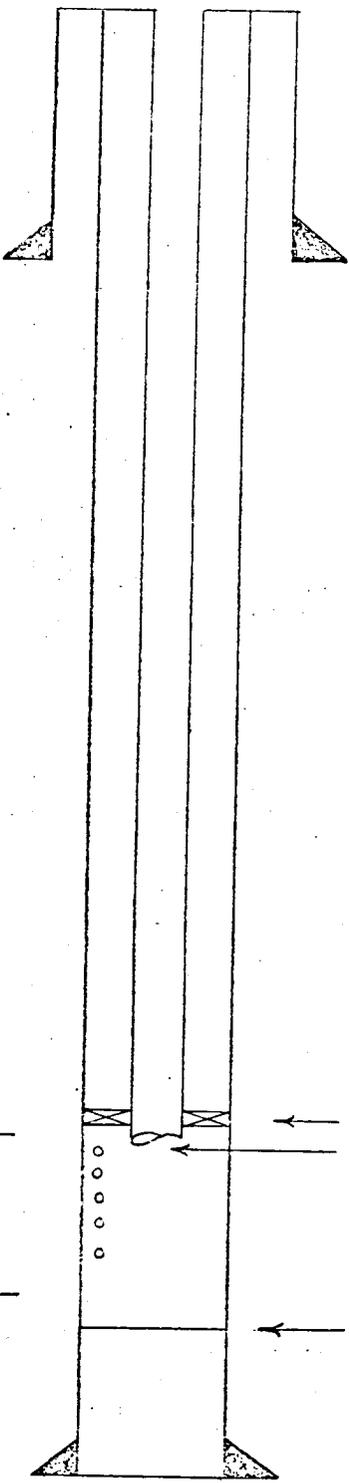
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.J. Mueller TITLE Associate Reservoir Engineer DATE 3-20-67

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Revised 3-20-67
Per equipment actually run in well
hm



8-5/8" Casing @ 295'
Cement Volume - 185 sks

Grayburg Formation
Perforations: 4332'-4336'
4384'-4388'
4420'-4426'

Howco "R-3"
Tension Type Pkr. @ 4276'
2" tubing @ 4273'

4430' PBTD

15.5' =
5-1/2" Casing @ 4435' (TD)
Cement Volume - 50 sks

PHILLIPS PETROLEUM COMPANY
STATE "D" - WELL NO. 3

660' FSL, 1980' FWL, Section 9, T-17-S, R-33-E, Lea County, New Mexico

AFE P-2421