## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

December 30, 1958

AKE USSEI	company	or Oper	ator)	455	(Lease)		···		<b>.</b>	-	
		., Sec	9	., T	(Lease) 33E	, NMPM., .	Undes i gna	ted (Re	Derts	EKt.)	Po
Vet I	Letter		_	County Da	are Spudded. 12	-3-58	Date Dr	illing Com	pleted	12-	13-58
	ase indi			Elevation	TAUL UI	Tot	al Depth <del>_</del>	130	FELD		
	т	В	A	Top Oil/Gas	Pay 4332	Nam	e of Frod. Fo	rm. Gray	Durg -	344	marqı
D	C	Ъ	^	PRODUCING I							
	729		H	Perforation	<sub>5</sub> 4332 -36,	4384 -88, Dep	4420 -26		Depth	401	
E	F	G .	п	Open Hole	Hena	Cas	ing Shoe_	35	Tubing	431	7
				OIL WELL TE							Cho
L	K	J	I		d. Test No tes						
				Test After	Acid or Fractur	e Treatment (af	ter recovery	of volume	of oil e	qual to	volume Choke
M	N	0	P	load oil us	ed): 120 b	bls,oil,	bbls wate	r in <b>24</b>	_hrs, _	min.	Size_Z
				GAS WELL TE							
							/Day: Hours f	lowed	Chok	e Size_	
				Natural Pro	od. Test:	MCHMCH	, , , , , , , , , , ,			_	
Mng C	esing a	nd Cemen	ting Reco			MCF back pressure,					
bing ,C		nd Gemen	ting Reco	rd Method of T	esting (pitot,	back pressure,	etc.):				
Size	F	Feet	SAX	Method of T		back pressure,	etc.):	MCF/	Day; Hour	s flowe	
Size	F	95	_	Method of T Test After Choke Size	esting (pitot,  Acid or Fractur  Method	back pressure, e Treatment: f of Testing:	etc.):	MCF/	Day; Hour	s flowe	d
Size 3-5/8	1	95 5	Sax 185	Test After Choke Size	Acid or Fractur  Method  Cture Treatment	back pressure, e Treatment: f of Testing: (Give amounts	etc.):of materials	MCF/	Day; Hour	s flowe	d, oil, a
Size 3-5/8	1	95 5	185 0 ex #	Test After Choke Size	Acid or Fractur  Method  Cture Treatment	back pressure, e Treatment: f of Testing: (Give amounts	etc.):	MCF/ used, suc	Day; Hour	s flowe	d, oil, a
Size 3-5/8 3-1/2	2	95 5	185 0 ex #	Test After Choke Size Acid or Fra sand): Casing Press	Acid or Fractur  Method  Cture Treatment  Tubing  Press	back pressure, re Treatment: d of Testing: (Give amounts Date fir oil run	of materials  of st new to tanks	MCF/ used, suc	Day; Hour	, water	d, oil, a
Size 3-5/8 3-1/2	2	95 35	185 0 ex #	Test After Choke Size Acid or Fra sand): Casing Press Oil Transpo	Method  Acture Treatment  Tubing Press	back pressure, The Treatment: Gof Testing: Give amounts Date fin Oil run Heat Maxie	of materials of st new to tanks	MCF/ used, such	Day; Hour	, water	d, oil, a
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Dallas, Texas