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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2229	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL UP TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Disposal		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
Phillips Petroleum Company		Phillips E State	
3. Address of Operator		9. Well No.	
Room 806, Phillips Bldg., Odessa, TX 79761		9	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>south</u> LINE AND <u>1980</u> FEET FROM		Maljamar Gb/San Andres	
THE <u>west</u> LINE, SECTION <u>9</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> N.M.P.M.			
11. Elevation (Show whether DF, RT, GR, etc.)		12. County	
4203' RKB		Lea	

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-2-77: MI Johnson unit, pld tbg & pkr. Cleaned out with bailer f/4430-48'.
- 2-3-77: Set Baker "R" pkr at 4300' w/2-3/8" tbg set in pkr. Runco treated down tbg thru csg perfs 4344-4444' w/2000 gals 28% NE HCL acid w/2 ball sealers per bbl. Flushed w/25 BW. Max press 3500#, min 3100#, ISDP 2900#. AIR 1.7 BPM. SI 15 hrs.
- 2-4-77: Swbd 8 hrs, 75 BW.
- 2-5-77: Pld 2-3/8" tbg and pkr. Ran 2-3/8" plastic lined tbg w/Howco B-4 pkr on bottom at 4265'. Released unit. MO Johnson unit. Injected 212 BW in 16 hrs, at 2800#.
- 2-6-77: Injected 303 BW in 24 hrs, at 2800#, csg perfs 4344-4444'. Restored to injection service.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Advisor DATE 2-8-77

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

FEB 14 1977