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# NEW MEXICO OIL CONSERVATION COMMISSION

MAR 21 11 44 AM '67

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-2229

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Phillips State "D"
3. Address of Operator Room B-2 Phillips Bldg., Odessa, Texas	9. Well No. 4
4. Location of Well UNIT LETTER <u>M K</u> 1980 FEET FROM THE <u>south</u> LINE AND <u>1980</u> FEET FROM THE <u>west</u> LINE, SECTION <u>9</u> TOWNSHIP <u>17S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat Maljamar
15. Elevation (Show whether DF, RT, GR, etc.) 4202'	12. County Lee

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Convert to water injection</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 3-5-67, moved in Ralph Johnson rig. Pulled rods and tubing. Cleaned out well to 4456'. Set 138 joints 2-3/8" cement lined tubing at 4282', Howco R-3 packer at 4285' in 12,000# tension. Moved out unit. Started water injection on 3-12-67 at rate of 549 barrels in 24 hours at 50# pressure. Injection is into Grayburg formation perforations 4344-4444'. Well converted to water injection status.

Case #3485, Order No. R3154.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

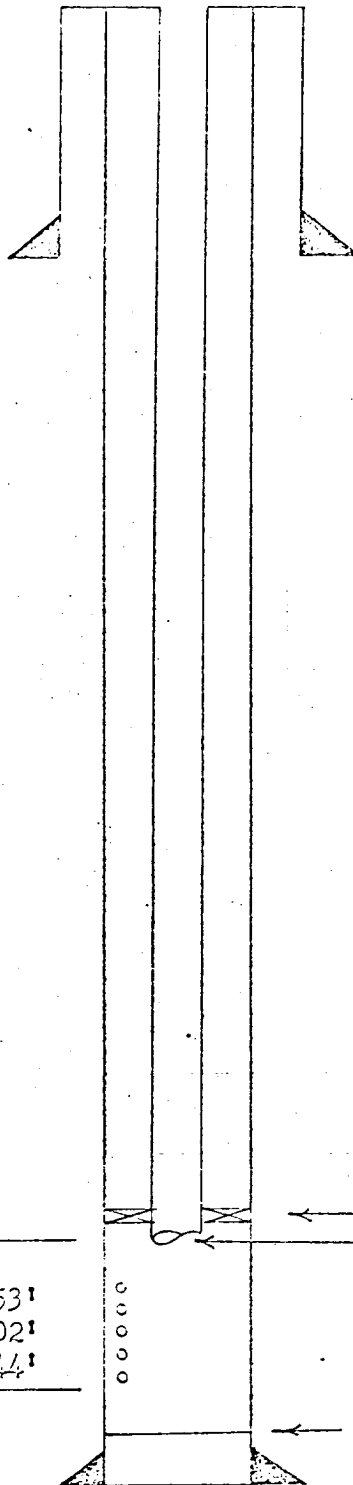
SIGNED W.J. Mueller TITLE Associate Reservoir Engineer DATE 3-15-67

APPROVED BY Joe A. Hargis TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

3-15-6.

Revised per equipment run in  
well. hm



8-5/8" Casing @ 302'  
Cement Volume - 200 sks  
Cement Circulated

Howco R-3  
Tension Type Plur. @ 4285'  
2" tubing @ 4282'

Grayburn Formation  
Perforations: 4344'-4353'  
4396'-4402'  
4438'-4444'

4448' PBTD 15.5"  
5-1/2" Casing @ 4450' (TD)  
Cement Volume - 100 sks

PHILLIPS PETROLEUM COMPANY  
STATE "D" - WELL NO. 4

1980' FSL, 1980' FWL, Section 9, T-17-S, R-33-E, Lea County, New Mexico

AFE P. 2-1-1